

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FNL & 1980' FWL
Sec 6, T23S, R31E

5. Lease Designation and Serial No.
NM 02887-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
James Ranch Unit #17

9. API Well No.
30 015 27784

10. Field and Pool, or Exploratory Area
Los Medanos Bone Spring
Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Casing test & cmt job

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

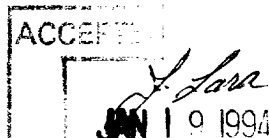
-7-94 - Ran 52 joints 5-1/2" 17# P-110 S-95 LT&C casing and 201 jts 5-1/2" 17# P-110 CF-95 LT&C casing set at 11,300'.

Cemented with 1576 sacks Super H + .5% CF-2 + .2% Diacel LWL + 5#/sx Gilsonite, 12.6 ppg, 1.76 cuft/sx (494 bbls slurry) and 130 sacks Class H + 8#/sx CSE + .8% CF-14 + .2% CF-2 + .2% Diacel LWL & 5#/sx Gilsonite, 13.8 ppg, 1.69 cuft/sx (39 bbls slurry).

WOC - 33 hours.

30 minutes pressure tested to 3000 psi, OK.

TOC via Temp Survey 3800'.



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 1/10/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____