

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Enron Oil & Gas Company						3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FNL & 1980' FWL At top prod. interval reported below 2080' FNL & 1980' FWL At total depth 2080' FNL & 1980' FWL						FEB 16 1994	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
-		10-13-93		Eddy		NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
12-14-93		1-2-94		1-21-94		3310.6' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11,300'		11,254'		→		-X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,998'-11,022' (Bone Spring)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DLL-MSFL						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42#	623	14-3/4"	425 C1 C		Circulated	
8-5/8"	32#	3876	11"	970 PSL & 225 C1 C		Circulated	
5-1/2"	17#	11300	7-7/8"	1576 Super H & 130 C1 H		Temp Survey TOC at 3800'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		
31. PERFORATION RECORD (Interval, size and number) 10,998'-11,022' (.39" 96)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				10998-11022			
				AMOUNT AND KIND OF MATERIAL USED			
				91,500 gals purgel & 116,000# 20/40 Interprop plus			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-23-94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-24-94	24 hours	18/64"	→	35	0	120	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	540	→				39.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A						TEST WITNESSED BY J. L. Lora	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Betty Lildon		Regulatory Analyst			1-25-94		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Bone Sp. B.S. & Wolfcamp	0 3876 6273 10067	3876 6273 10067 11300	Redbed, Salt, Anhy Shale, Sand Sandstone, Shale, Limestone Limestone, Shale	Delaware Bone Spring 3rd B.S. Sand Wolfcamp	3934 7769 10594 11211	

38. GEOLOGIC MARKERS