

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
J. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 1980' FWL
SECTION 6, T23S-R31E, UNIT F

5. Lease Designation and Serial No.

NM 02887-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JAMES RANCH UNIT #17

9. API Well No.

30 015 27784

10. Field and Pool, or Exploratory Area

LOS MEDANOS (BONE SPRING)

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other FRAC MULTIPLE ZONES
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Section Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. PULL ALL PRODUCTION EQUIPMENT.
2. PERFORATE WOLFCAMP FORMATION FROM 11,171' - 11,185'.
3. RUN PERMANENT PACKER ASSEMBLY.
4. FRAC WOLFCAMP.
5. RECOVER LOAD, THEN SET PLUG TO ISOLATE WOLFCAMP PERFS.
6. FRAC BONE SPRINGS PERFS FROM 10,998 - 11,022'.
7. RECOVER LOAD, THEN SET BRIDGE PLUG TO ISOLATE BONE SPRINGS.
8. PERFORATE DELAWARE FROM 7,542 - 7,557'.
9. FRAC DELAWARE.
10. RECOVER LOAD.
11. BASED ON RESULTS OF TESTING, MAY COMMINGLE ALL ZONES.
(PENDING NMOCD AND BLM APPROVAL). **operator was instructed to submit separate commingling request. SJS*

RECEIVED

DEC 03 1995

OIL CON. DIV.

EST. 2

CERTIFIED #Z 112-327-931 - GTL:TLW:PGO

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 11/3/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER

Date 11/29/95

