

CSF

Form 3160-5
(June 1990)

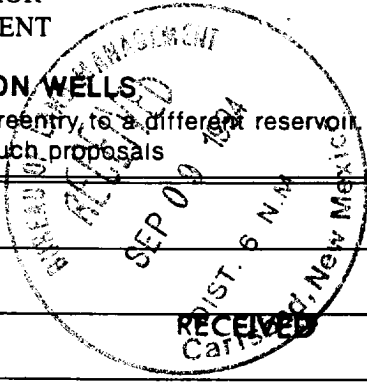
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(F), 1980' FNL and 1980' FWL, Sec. 33, T-23S, R-31E

OCT 13 '94

C. C. D.
ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed

9. API Well No. #6

30-015-27812

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/94: Spud 17-1/2" hole @ 9:45 p.m. CST. Drlg.

9/2/94: Depth 425'. RU and ran 10 jts 13-3/8" 48# H-40 LT&C casing and set at 425'. Cemented w/ 125 sx C1 C containing 6% gel, 2% CaCl2 and 1/4 pps Celloseal. Tail w/ 325 s x C1 "C" + 2% CaCl2. Plug down at 11:00 a.m. Circ'd 60 sx to pit. WOC.

9/3/94: WOC. NU Hydril & test casing to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

J. Lara
11/1994

14. I hereby certify that the foregoing is true and correct

Signed *Jerry McCullough* Title Sr. Production Clerk

Date 9/8/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____