

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(F), 1980' FNL and 1980' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Sterling Silver 33 Fed

9. API Well No. #6
30-015-27812

10. Field and Pool, or Exploratory Area
Sand Dunes, W. (Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing strings and released rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/9/94: Depth 4108'. RU and ran 98 jts 8-5/8" 32# casing & set at 4108', FC @ 4044'. Cemented w/ 1100 sx Pacesetter Lite containing 9 pps salt & 1/4 pps Celloseal. Tail w/ 200 sx C1 C + 2% CaCl2. Circ'd 180 sx to pit. Plug down at 9:15 a.m. WOC.

9/10/94: Cut casing off & weld on head. NU BOP & Hydril, test same. Test csg to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

9/16/94: Depth 8170' (TD). RU and ran 189 jts 5-1/2" 15.5 & 17# csg and set at 8170', FC @ 8126'. Cemented w/ 125 bbls Nitrified mud, 500 gal Surebond, and lead w/ 350 sx C1 "C" Lite. Tail w/ 375 sx C1 "H" containing 8 pps CSE, .5% CF14, .35% Thrifty lite, and 3 pps salt. Plug down @ 7:30 a.m. CST. Displaced w/ 50 bbls 10% acetic acid and 142 bbls KCl. ND. Set slips w/ 100,000#. NU tubing head. Clean and jet pits. Released rig @ 1:00 p.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Terry McCullough Title Sr. Production Clerk

Date 9/26/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

J. Lara
1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side