

CISF
LT
GT
Up

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134		OGRID Number 025773
		Reason for Filing Code NW
API Number 30 - 0 15-27836	Pool Name Herradura Bend, East Delaware	Pool Code 030670
Property Code 16386	Property Name Quahada Ridge "31" Federal	Well Number 4

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	22S	29E		990'	South	330'	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	22S	29E		990'	South	330'	West	Eddy

Lac Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
F	P	8/5/95			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
139633	Highlands Gas Corporation 5613 DTC Parkway, #850 Englewood, CO 80111	2815761	G	M 31-22S-29E Custody Transfer Meter
138648	Amoco Pipeline - ICT 502 N.W. Avenue Levelland, TX 79336	2815760	O	M 31-22S-29E Tank Battery

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IV. Produced Water

POD	POD ULSTR Location and Description
2815762	M 31-22S-29E Tank Battery

OIL CON. DIV.
DIST. 2

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
6/16/95	8/5/95	6490'	6437'	6354-6399'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8" K-55 54.5#	375'	400 sx	Part ID-2
12-1/4"	8-5/8" J-55 24 & 32#	2703'	1125 sx	9-1-95
7-7/8"	5-1/2" K-55 15.5#	6490'	975 sx	comp + BIC
	2-7/8"	6308'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
8/7/95	8/5/95	8/9/95	24 hrs.		35
Choke Size	Oil	Water	Gas	AOF	Test Method
NA	49	280	102 mcf		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Raylene Smith
Printed name: Raylene Smith
Title: Production Analyst
Date: 8/11/95 Phone: (405) 749-5251

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: AUG 23 1995

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date