

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S
B/L
B/L
B/L

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUT RESVR ☐ OTHER ☐					
2. Name of Operator ENERGEX COMPANY					
3. Address of Operator 100 N. PENNSYLVANIA, ROSWELL, NM 38201					
4. Well Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>36</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 3/27/94		11. Date T.D. Reached 4/12/94		12. Date Compl. (Ready to Prod.) 4/25/94	
13. Elevations (DF & RKB, RT, GR, etc.) 2944 GL		14. Elev. Casinghead		15. Total Depth 6543	
16. Plug Back T.D. 6522		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-6543'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6399-6402, 6368-6484 Willow Lake Bone Spring					
20. Was Directional Survey Made yes					
21. Type Electric and Other Logs Run CNL; DLL					
22. Was Well Cored yes rotary sidewall cores					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	570'	17-1/2"	450 sxs	
8-5/8"	24-32#	2574'	12-1/4"	1100 sxs	
5-1/2"	J-55 17#	6539'	7-7/8"	1053 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6370'
						PACKER SET
						None

26. Perforation record (interval, size, and number) 6399'-6402' w/8 - .42" Holes (2 JSPF) 6368'-6484' w/17 - .42" Holes (1 JSPF)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6399'-6402' & 6368'-6484' AMOUNT AND KIND MATERIAL USED 1300g. 7-1/2% NEFE acid Frac 50000# 16-30 ottawa sand.	
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28. PRODUCTION							
Date First Production 4/23/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/25/94	Hours Tested 24	Choke Size	Prod n For Test Period	Oil - Bbl. 66	Gas - MCF -0-	Water - Bbl. 60	Gas - Oil Ratio
Flow Tubing Press. 50#	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 66	Gas - MCF -0-	Water - Bbl. 60	Oil Gravity - API - (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By G. Scott, III	
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30. List Attachments Deviation Survey							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Jim Schultz</u>		Printed Name <u>Jim Schultz</u>		Title <u>Controller</u>		Date <u>4/29/94</u>	