

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-2000 27853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TIRANO CNG STATE
8. Well No. NO. 1
9. Pool name or Wildcat WILLOW LAKE (DELAWARE)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator MERIDIAN OIL INC.	
3. Address of Operator P.O. 51310, Midland, TX 79710-1810	
4. Well Location Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 36 Township 24S Range 28E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/95: Set CIBP @ 5350' and cap w/10' cmt. Set CIBP @ 4750' and cap w/20' cmt.
7/26/95: Sqz perfs w/50 sxs 'C' w/3% salt, 1% Fla, and 100 sxs neat.
7/27/95: TIH to top of cmt ret. @ 4540'. Drild retainer and cmt sqz.
7/28/95: Drild CIBP @ 4750'. Cleaned to bottom @ 5344'.
7/29/95: Frac interval 5244'-5248'.
7/30/95: Rig up coil tbq and tag top of sand @ 4244'. Circl hole clean to tD @ 5343'. Set CIBP @ 5150'. RIH w/bailer put 1 sxs cmt on top CIBP. RIH perf from 4984'-4997' (2 spf-28 holes).
7/31/95: Acidize perfs 4984'-4997' w/1000 gls 15% NEFE. Frac.
8/1/95: Drild out CIBP.
8/2/95: TIH w/tbg and set @ 4960'. Turn to production.

RECEIVED

AUG 10 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **REGULATORY ASSISTANT** DATE **8/9/95**

TYPE OR PRINT NAME **DONNA WILLIAMS** TELEPHONE NO. **915-688-6943**

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **AUG 11 1995**

CONDITIONS OF APPROVAL, IF ANY: