| 2   |   |  |   |  |   | -  |  |   |  |
|---|---|--|---|--|---|--|--|---|--|
| orm 3160-3<br>December 1990)  |   | UNITED STATE   |   | (0   | NIT Ik<br>ther instruc<br>reverse d   |  | Bu<br>Er   | pires: Decer  | No. 1004-0136<br>mber 31, 1991   |
|   | BUREA   | U OF LAND MANAG  | GEME  | T  |   |  | NM   | 0533177-4   | A K  |
| APP   | LICATION FC   | DR PERMIT TO   | DRIL  | L OR DE  | EPEN  | _;;  |  |   | OR TRIBS NAME  |
| . TTPE OF WORK  |   |  |   | ·  |   |  | NA   | AGREEMENT N   |  |
| -   | RILL 🗵  | DEEPEN   |   |  |   |  | NA   |   |  |
| OIL   | WELL 071  |  |   |  | MULTIP  |  |  | X. LEASE HALE, WE   | LL. HD.  |
| NAME OF OPERATOR  |   | . /  |   |  |   |  | Tod  | <u>d_"13</u> J" I   | Fed. #10   |
|   | Corporation   |  | _   |  |   |  | 9. AR W  | ILL NO.   |  |
|   | me. Attn:<br>adway Suite  |  | 11 (4   | 405) 552-  | ·4511<br>7 <b>310</b> 2   |  |  | D- 015- 2   | · · · ·  |
|   |   | rly and in accordance wi   |   |  |   |  | L  | Wells D   |  |
| At surface 1980   | 0' FSL & 1980   | )' FEL   |   |  |   |  | 11. mc.  | T., L., M., OL I<br>SURVET OL AN  | LE. (120)  |
| At proposed prod. :   | same  |  |   | EER 1  | l 7 1994  |  |  |   |  |
|   |   |  |   |  | - 1334  | <u> 11. J</u>  |  | tion 13-1   | 123S-R31E  |
|   |   | M HEARENT TOWN OR FOR  |   | • "  | .)<br>  |  |  | v County  | NM   |
| DISTANCE FROM PE  |   | Jai, Mri   | 16. H   | . OF ACRIE IN  | LBARE   |  | - ACEBS /  |   |  |
| LOCATION TO NEAR<br>PROFESTI OR LEAR  |   | 1980'  |   | 800  |   | 1071   | IN WELL  | 40  |  |
| DISTANCE FROM PS  |   |  | 19. Pt  | 070880 DEPTH   |   | 20. BOTA   | T OR CAR   | LE TOOLS  | <u> </u>   |
| OR APPLIED FOR, OF  | THE LAASE, PT.  | 1100'  |   | 8350' r  |   |  | 1 22. APPROX. DATE WORK WILL START   |   |  |
| BLEVATIONS (Show )  | whether D?, RT, GR,   | <b>44.</b> )<br>3514.5'  |   | <b>R-1</b> 1   | 1-P Pota  | sh   |  | arch 15,  | - · · ·  |
|   |   |  |   |  | PROGRAM   |  |  |   | Vater Basin  |
|   |   |  |   |  |   |  |  |   |  |
| 513E OF HOLE<br>7 1/2"  | 13 3/8"   | 48#, H-40 S  |   |  |   | 450 sx   |  | + 200 sx  | Class C  |
| 1 1/4   |   |  |   |  |   |  |  |   |  |
| 1"  | 8 5/8"  | 32#, J-55 S  | ST&C  |  |   |  |  |   | x Class C  |
| <u>1"</u><br>7/8"   | <u>8 5/8"</u><br>5 1/2"   | <u>32#, J-55 8</u><br>15.5 & 17#,  |   | 4400'-CIF  | RCULATE   | 1600 s<br>1st St   | age-50   | E + 200 s<br>D0 sx Sil  | x Class C<br>ica Lite  |
| <u>1"</u><br>7/8"   |   | 15.5 & 17#,  | ,J-55   | 4400'-CIF<br>8350'   | RCULATE   | 1600 s<br>1st St   | age-20   | E + 200 s<br>D0 sx Sil<br>0 sx LITH   | ica Lite<br>E + 425 sx   |
|   | 5 1/2"  | 15.5 & 17#,<br>DV Tool @   | ,J-55<br><b>+550</b>  | 4400'-CIF<br>8350'<br><b>0'</b>  | CULATE  | 1600 s<br>1st St<br>2nd St   | age-50<br>age-20<br>Cla  | E + 200 s<br>D0 sx Sil<br>0 sx LITH<br>ass C + 4  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel   |
| evon Energy   | 5 1/2"<br>proposes to   | 15.5 & 17#,<br><b>DV Tool @</b><br>drill to approx   | ,J-55<br>_ <b>+550</b><br>ximat   | 4400'-CIF<br>8350'<br><b>0'</b><br>ely 8350'   | CULATE  | 1600 s<br>lst St<br>2nd St<br>st the   | age-50<br>age-20<br>Cla<br>Delawa  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c   | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial                             |
| evon Energy<br>uantities o  | 5 1/2"<br>proposes to<br>f oil. If th   | DV Tool @<br>drill to approm<br>the Delaware is o  | ,J-55<br>_ <b>+550</b><br>ximat<br>deeme  | 400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com  | to te te te   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the   | age-20<br>Cla<br>Delawa<br>wellbo  | E + 200 s<br>D0 sx Sil<br>0 sx LITH<br>ass C + 4<br>are for c<br>ore will   | ica Lite<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged                |
| evon Energy<br>uantities of<br>nd abandoned   | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede  | DV Tool @<br>drill to approvide Delaware is control<br>areal regulations   | ,J-55<br>_ <b>+550</b><br>kimat<br>deeme<br>s. P  | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t  | to te<br>mmercia<br>co adhe   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c  | age-20<br>Cla<br>Delawa<br>wellbo  | E + 200 s<br>D0 sx Sil<br>0 sx LITH<br>ass C + 4<br>are for c<br>ore will   | ica Lite<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged                |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t   | DV Tool @<br>drill to approm<br>the Delaware is o  | ,J-55<br>_ <b>+550</b><br>kimat<br>deeme<br>s. P  | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t  | to te<br>mmercia<br>co adhe   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c  | age-20<br>Cla<br>Delawa<br>wellbo  | E + 200 s<br>D0 sx Sil<br>0 sx LITH<br>ass C + 4<br>are for c<br>ore will   | ica Lite<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged                |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t   | DV Tool @<br>drill to approvide Delaware is control<br>areal regulations   | ,J-55<br>_ <b>+550</b><br>kimat<br>deeme<br>s. P  | 400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at  | to te<br>nmercia<br>to adhe<br>tachme   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c<br>nts.  | x LIT<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c<br>ore will<br>e oil and  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prop<br>urface Use a  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating  | 15.5 & 17#,<br>DV Tool @<br>drill to approv<br>the Delaware is of<br>eral regulations<br>the following ev<br>g Plan  | ,J-55<br><b>+550</b><br>kimat<br>deeme<br>s. P<br>khibi   | 400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at  | to te<br>nmercia<br>to adhe<br>tachme   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c<br>nts.  | x LIT<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c<br>ore will<br>e oil and  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prop<br>urface Use a<br>xhibit #1/#2  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout   | <b>DV Tool @</b><br>drill to approving<br>the Delaware is determined<br>the following evention Equations   | ,J-55<br><u>+</u> 550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme                               | 400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at  | to te<br>nmercia<br>to adhe<br>tachme   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c<br>nts.  | x LIT<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c<br>ore will<br>e oil and  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Proy<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and   | DV Tool @<br>drill to approx<br>the Delaware is of<br>the following ex<br>the following ex<br>g Plan<br>the Prevention Equ<br>d Elevation Plat   | ,J-55<br><u>+</u> 550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme                               | 400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at  | to te<br>nmercia<br>to adhe<br>tachme   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c<br>nts.  | x LIT<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c<br>ore will<br>e oil and  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prog<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =<br>xhibit #3 =   | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce   | DV Tool @<br>drill to approx<br>the Delaware is of<br>the following ex<br>the following ex<br>g Plan<br>the Prevention Equ<br>d Elevation Plat   | J-55<br><u>+</u> 550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme                                | 400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at  | to te<br>nmercia<br>to adhe<br>tachme   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c<br>nts.  | x LIT<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c<br>ore will<br>e oil and  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prop<br>urface Use a<br>xhibit #1/#1<br>xhibit #2 =<br>xhibit #3 =<br>xhibit #4 =<br>xhibit #5 =  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F                 | DV Tool @<br>drill to approvide<br>the Delaware is control<br>the following eventions<br>the following evention Equilibrium<br>the Prevention Equilibrium<br>the Source State  | J-55<br><u>+</u> 550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme                                | 400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at  | to te<br>nmercia<br>to adhe<br>tachme   | 1600 s<br>lst St<br>2nd St<br>st the<br>1, the<br>re to c<br>nts.  | x LIT<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore  | E + 200 s<br>DO sx Sil<br>O sx LITH<br>ass C + 4<br>are for c<br>ore will<br>e oil and  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Proy<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =<br>xhibit #3 =<br>xhibit #4 =<br>xhibit #5 =<br>xhibit #6 =  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>l-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approvide<br>the Delaware is control<br>are Delaware is control<br>are regulations<br>the following ex-<br>the follow | J-55<br><u>+</u> 550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme<br>t<br>us                     | 4400'-CIF<br>8350'<br>o'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>ts and at<br>ts and at<br>sprovel Sc<br>worked Com  | to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Sject to<br>Sject to<br>Sject to   | <u>1600 s</u><br>1st St<br>2nd St.<br>st the<br>1, the<br>re to c<br>nts.<br>#7 = C<br>e of Bc<br><b>is and</b>  | LITI<br>age-50<br>age-20<br>Cla<br>Delawa<br>wellbo<br>onshore<br>Casing<br>ond Co<br>Post<br>J-2<br>Jun Lo  | E + 200 s<br>D0 sx Sil $0 sx LITH$ $are for c ore will e oil and Program verage ED - 1 E - 54 E + 14 P = 2$   | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prog<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =<br>xhibit #3 =<br>xhibit #4 =<br>xhibit #5 =<br>xhibit #6 =  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approvide<br>the Delaware is of<br>the following ex-<br>drill regulations<br>the following ex-<br>d Elevation Equilibrium<br>the Sounds<br>the Mile Radiu<br>facilities Plat<br>Layout   | J-55<br>+550<br>ximat<br>deeme<br>s. P<br>xhibi<br>uipme<br>t<br>uipme<br>t                     | 400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>Ent F<br>ent | to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Sjock to<br>Nicomen<br>Balions   | <pre>1600 s 1st St 2nd St 2nd</pre>  | Easing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Ca | E + 200 s<br>D0 sx Sil $0 sx LITH$ $are for c ore will e oil and Program verage ED - 1 E - 54 E + 14 P = 2$   | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prog<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =<br>xhibit #3 =<br>xhibit #4 =<br>xhibit #5 =<br>xhibit #6 =  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approvide<br>the Delaware is control<br>are Delaware is control<br>are regulations<br>the following ex-<br>the follow | J-55<br><u>+</u> 550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme<br>t<br>sive data<br>sive data | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-con<br>rograms t<br>ts and at<br>ts and at<br>ts and at<br>Ent F<br>Sprovel Sc<br>Scient Scient<br>and protection of the<br>ent F   | to te<br>mmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Siect to<br>Nicomen<br>Ballons<br>active zone a<br>lowest prese                    | <pre>1600 s 1st St 2nd St 2nd St st the 1, the re to c nts. #7 = C e of Bc is and ad proposed and proposed and proposed and proposed</pre>   | Easing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Ca | E + 200 s<br>D0 sx Sil $0 sx LITH$ $are for c ore will e oil and Program verage ED - 1 E - 54 E + 14 P = 2$   | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>nd abandoned<br>ations are of<br>rilling Prog<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =<br>xhibit #3 =<br>xhibit #4 =<br>xhibit #5 =<br>xhibit #6 =  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approvide<br>the Delaware is of<br>the following ex-<br>drill regulations<br>the following ex-<br>d Elevation Equilibrium<br>the Sounds<br>the Mile Radiu<br>facilities Plat<br>Layout   | J-55<br>+550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme<br>t<br>uipme<br>t                     | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>ts and at<br>sprovel Sc<br>sprovel S  | CULATE<br>to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Sicon en<br>Salions<br>Secon process<br>A Horse                          | <pre>1600 s 1st St 2nd St. 2nd St. st the 1, the re to c nts. #7 = C e of Bc is and man</pre>  | Easing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Ca | E + 200  s $D0  sx Sil$ $0  sx LITH$ $are for c ore will e oil and Program verage E - f 4 E - f 4 E - f 4 E - f 4 E - f 4 E - f 4$  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>uantities of<br>and abandoned<br>ations are of<br>rilling Proy<br>urface Use a<br>xhibit #1/#<br>xhibit #2 =<br>xhibit #3 =<br>xhibit #4 =<br>xhibit #4 =<br>xhibit #5 =<br>xhibit #6 =<br>BOVE SPACE DESCR<br>endrectionally, give p  | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>l-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approv-<br>ne Delaware is of<br>the following ex-<br>sche following ex-<br>prevention Equi-<br>l Elevation Plat<br>ess Roads<br>n One Mile Radiu<br>acilities Plat<br>ayout<br>tAM: If proposal is to despon,<br>a locations and menurud and to<br>provide the second sec   | J-55<br>+550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme<br>t<br>uipme<br>t                     | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-con<br>rograms t<br>ts and at<br>ts and at<br>ts and at<br>Ent F<br>Sprovel Sc<br>Scient Scient<br>and prove Scient<br>and prove Scient<br>and prove Scient<br>and prove Scient<br>and prove Scient<br>and prove Scient   | CULATE<br>to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Sicon en<br>Salions<br>Secon process<br>A Horse                          | <pre>1600 s 1st St 2nd St. 2nd St. st the 1, the re to c nts. #7 = C e of Bc is and man</pre>  | Easing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Ca | E + 200 s<br>D0 sx Sil $0 sx LITH$ $are for c ore will e oil and Program verage E - f 4 E - f 4 E - f 4 E - f 4 E - f 4 E - f 4$  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>quantities of<br>and abandoned<br>ations are of<br>prilling Prop<br>Gurface Use a<br>schibit #1/#<br>schibit #2 =<br>schibit #3 =<br>schibit #4 =<br>schibit #4 =<br>schibit #5 =<br>schibit #6 =<br>BOVE SPACE DESCR<br>an directionally, give p                                    | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approv-<br>ne Delaware is of<br>the following ex-<br>sche following ex-<br>prevention Equi-<br>l Elevation Plat<br>ess Roads<br>n One Mile Radiu<br>acilities Plat<br>ayout<br>tAM: If proposal is to despon,<br>a locations and menurud and to<br>provide the second sec   | J-55<br>+550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme<br>t<br>uipme<br>t                     | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>ts and at<br>sprovel Sc<br>sprovel S  | CULATE<br>to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Sicon en<br>Salions<br>Secon process<br>A Horse                          | <pre>1600 s 1st St 2nd St. 2nd St. st the 1, the re to c nts. #7 = C e of Bc is and man</pre>  | Easing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Ca | E + 200 s<br>D0 sx Sil $0 sx LITH$ $are for c ore will e oil and Program verage E - f 4 E - f 4 E - f 4 E - f 4 E - f 4 E - f 4$  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| evon Energy<br>quantities of<br>and abandoned<br>ations are of<br>prilling Prop<br>Gurface Use a<br>schibit #1/#<br>schibit #2 =<br>schibit #3 =<br>schibit #4 =<br>schibit #4 =<br>schibit #5 =<br>schibit #6 =<br>BOVE SPACE DESCR<br>an directionally, give p                                    | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>l-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>drill to approv-<br>ne Delaware is of<br>the following ex-<br>sche following ex-<br>prevention Equi-<br>l Elevation Plat<br>ess Roads<br>n One Mile Radiu<br>acilities Plat<br>ayout<br>tAM: If proposal is to despon,<br>a locations and menurud and to<br>provide the second sec   | J-55<br>+550<br>kimat<br>deeme<br>s. P<br>khibi<br>uipme<br>t<br>uipme<br>t                     | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>ts and at<br>sprovel Sc<br>sprovel S  | CULATE<br>to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Evidenc<br>Siect to<br>Normen<br>Ballons<br>Metter zone a<br>construction<br>Engine | <pre>1600 s 1st St 2nd St. 2nd St. st the 1, the re to c nts. #7 = C e of Bc is and man</pre>  | Easing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Casing<br>Ca | E + 200 s<br>D0 sx Sil $0 sx LITH$ $are for c ore will e oil and Program verage E - f 4 E - f 4 E - f 4 E - f 4 E - f 4 E - f 4$  | x Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu-  |
| uantities of<br>and abandoned<br>ations are of<br>prilling Prop<br>Surface Use a<br>Schibit #1/#1<br>Schibit #2 =<br>Schibit #3 =<br>Schibit #4 =<br>Schibit #4 =<br>Schibit #5 =<br>Schibit #6 =<br>NBOVE SPACE DESCR<br>and directionally, give particular<br>(This space for Fe<br>PERNIT XO     | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>DV Tool @<br>drill to approvident<br>the Delaware is of<br>the I regulations<br>the following ex-<br>prevention Equilibrium<br>Prevention Equilibrium<br>Prevention Plate<br>tess Roads<br>n One Mile Radiu<br>acilities Plat<br>ayout<br>CAM: If proposal is to deepen,<br>s locations and measured and the<br>provident bolds legal or ex-<br>time applicant bolds legal or ex-<br>and the applicant bolds legal or ex-<br>time applicant bolds legal or ex-<br>applicant bolds legal or ex-<br>time applicant bolds legal or ex-<br>time applicant bolds legal or ex-<br>applicant bolds legal or ex-<br>or ex-<br>time applican   | J-55<br>+550<br>ximat<br>deeme<br>s. P<br>xhibi<br>uipme<br>t<br>uipme<br>t<br>sive data<br>rus | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>Ent F<br>Sproval Sc<br>adopta Give b<br>Charles F<br>District   | CULATE<br>to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Videnc<br>Sjoct to<br>Normen<br>Balions<br>Metive zone a<br>kovet preven<br>Langine | <pre>1600 s 1st St 2nd St. 2nd St. 2nd St. st the 1, the re to co nts. #7 = C e of Bc  #7 = C ta and and proposed and prop</pre> | Easing<br>Delaway<br>wellbay<br>onshore<br>Casing<br>ond Cov<br>Post<br>Sur Low<br>Sur Low  | E + 200  s $D = 200  sx Sil$ $O = 200  sx LITH$ $are for constraints C + 4$ | Ex Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu- |
| evon Energy<br>uantities of<br>and abandoned<br>ations are of<br>orilling Prog<br>urface Use a<br>schibit #1/#<br>schibit #2 =<br>schibit #3 =<br>schibit #3 =<br>schibit #4 =<br>schibit #5 =<br>schibit #6 =<br>BOVE SPACE DESCR<br>and directionally, give pr<br>atomic for Fe<br>PERNIT X0.     | 5 1/2"<br>proposes to<br>f oil. If th<br>d as per Fede<br>outlined in t<br>gram<br>and Operating<br>1-A = Blowout<br>Location and<br>Planned Acce<br>Wells Within<br>Production F<br>Rotary Rig L | DV Tool @<br>DV Tool @<br>drill to approvident<br>the Delaware is of<br>the I regulations<br>the following ex-<br>prevention Equilibrium<br>Prevention Equilibrium<br>Prevention Plate<br>tess Roads<br>n One Mile Radiu<br>acilities Plat<br>ayout<br>CAM: If proposal is to deepen,<br>s locations and measured and the<br>provident bolds legal or ex-<br>time applicant bolds legal or ex-<br>and the applicant bolds legal or ex-<br>time applicant bolds legal or ex-<br>applicant bolds legal or ex-<br>time applicant bolds legal or ex-<br>time applicant bolds legal or ex-<br>applicant bolds legal or ex-<br>or ex-<br>time applican   | J-55<br>+550<br>ximat<br>deeme<br>s. P<br>xhibi<br>uipme<br>t<br>uipme<br>t<br>sive data<br>rus | 4400'-CIF<br>8350'<br>0'<br>ely 8350'<br>d non-com<br>rograms t<br>ts and at<br>ts and at<br>Ent F<br>Sproval Sc<br>adopta Give b<br>Charles F<br>District   | CULATE<br>to te<br>nmercia<br>to adhe<br>tachme<br>Exhibit<br>Videnc<br>Sjoct to<br>Normen<br>Balions<br>Metive zone a<br>kovet preven<br>Langine | <pre>1600 s 1st St 2nd St. 2nd St. 2nd St. st the 1, the re to co nts. #7 = C e of Bc  #7 = C ta and and proposed and prop</pre> | Easing<br>Delaway<br>wellbay<br>onshore<br>Casing<br>ond Cov<br>Post<br>Sur Low<br>Sur Low  | E + 200  s $D = 200  sx Sil$ $O = 200  sx LITH$ $are for constraints C + 4$ | Ex Class C<br>ica Lite<br>E + 425 sx<br>% gel<br>commercial<br>be plugged<br>gas regu- |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.