

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL and 1980' FEL of Section 13-T23S-R13E  
3/5

5. Lease Designation and Serial No.  
NM0533177-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Todd "13J" Federal #10

9. API Well No.  
30-015-27858

10. Field and Pool, or Exploratory Area  
Ingle Wells (Delaware)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>spud &amp; set casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well SPUD @ 6:00 a.m. on 05/02/95

On 5/4/95 we ran casing as follows: 19 joints of 13-3/8", 48#, H-40 ST&C set @ 859' with the shoe @ 858' and the Float Collar @ 768'. We cemented casing as follows: 500 sxs Poz "C" + 6% Gel w/ 1/4 #/sx cello-seal, M&P @ 12.4 PPG w/1.99 CF/sx yield, followed with 200 sxs "C" w/2% CaCl<sub>2</sub> 1/4 #/sx cello-seal M&P @ 13.8 PPG w/1.32 CF/sx yield. 200 sxs cement returned to surface. TOC = Surface.

JUL 24 1995

On 5/12/95 we ran casing as follows: 106 joints 8-5/8" 32#, J-55 ST&C, with the shoe @ 4263' and the Float Collar @ 4263'. We cemented as follows: 1300 sxs PSL "C" + 15% Salt 1/4#/sx CF M&P @ 12.7 PPG w/2.21 CF/sx yield followed with 200 sx "C" + 2% CaCl<sub>2</sub> w/ 1/4 #/sx CF M&P @ 14.8 PPG w/1.34 CF/sx yield, 200 sxs cmt returned to surface. TOC = surface.

14. I hereby certify that the foregoing is true and correct

Signed Charles W. Horsman

Title District Engineer

Date June 5, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

On 5/24/95, we ran 204 joints of 5-1/2" csg as follows: 23 jts 5-1/2" 17# J-55 LT&C, 138 jts 5-1/2" 15.5# J-55 LT&C (5930'), 43 jts 5-1/2" 17 # J-55 LT&C (1834'), with the shoe @ 8749' and the float collar @ 8705'. DV tool @ 5295'. We cemented csg as follows:  
Stage #1: 700 sxs cl "H" w/8#/sx CSE, 1/4#/sx CF, M&P @ 13.6 ppg w/1.74 CF/sx yield,  
Stage #2: 225 sxs "C" 64:35 Poz w/1/4 #/sx CF, M&P @ 12.4 PPG w/1.93 CF/sx yield.  
Followed by 335 sxs "C" w/ 6-1/2% Salt & 1/4 #/sx CF + 4% Gel, M&P @ 13.6 PPG w/1.75 CF/sx yield. 1st Stage circ 80 sxs cmt from above DV tool. Calc. TOC = 1500'.