

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION  
Artesia, NM 88210  
FORM APPROVED  
rawr DD(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FEL & 1980' FSL  
At top prod. interval reported below (SAME)  
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: NM0533177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME, WELL NO.: Todd "13J" Federal #10

9. API WELL NO.: 30-015-27858

10. FIELD AND POOL, OR WILDCAT: Ingle Wells (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Unit J  
Section 13-23S-31E

14. PERMIT NO.: DATE ISSUED 2/7/94

12. COUNTY OR PARISH: Eddy

13. STATE: NM

15. DATE SPUDDED: 5/2/95

16. DATE T.D. REACHED: 5/22/95

17. DATE COMPL. (Ready to prod.): 6/16/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): GL 3514.5'

19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 8749'

21. PLUG, BACK T.D., MD & TVD: 8696'

22. IF MULTIPLE COMPL., HOW MANY\*: N/A

23. INTERVALS DRILLED BY: →

ROTARY TOOLS: X

CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: Delaware 6784-8360'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Ran LDT/CNL and AIT open hole logs and CBL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	858'	17 1/2"	surf, 500 sx PSL-C + 200 sx Cl C	
8 5/8" J-55	32#	4348'	11"	surf, 1300 sx PSL-C + 200 sx Cl C	
5 1/2" J-55	17# & 15.5#	8749'	7 7/8"	1500', 700 sx Cl H + 225 Poz C	
				+ 335 sx Cl C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8162'	two CIBP's drilled and pushed to PBTD

31. PERFORATION RECORD (Interval, size and number)

6784-6814' w/16 holes & 6914-6922' w/5 holes (.40" EHD) LCC

7096-7130' w/9 holes, 7138-7146' w/5 holes & 7228-7240' w/7 holes (.40") UBC

8130-8146' w/5 holes, 8174-8190' w/5 holes, 8310-8330' w/11 holes & 8348-8360' w/7 holes (.40") LBC

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6784-6922'	2500 gals 7 1/2% NeFe acid + 35 BS
	8400 gals 30# X-Link gel + 6600 gals 30# Linear gel +
	31,000' 16/30 RC sd

(Continued on reverse)

33.\* PRODUCTION

DATE FIRST PRODUCTION: 6/18/95

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump): 2 1/2" x 1 3/4" x 22' pump

WELL STATUS (Producing or):

DATE OF TEST: 8/12/95

HOURS TESTED: 24

CHOKE SIZE:

PROD'N FOR TEST PERIOD: →

OIL-BBL.: 66

GAS-MCF.: 115

WATER-BBL.: 270

GAS-OIL RATIO: 42

FLOW. TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: →

OIL-BBL.: 66

GAS-MCF.: 115

WATER-BBL.: 270

OIL GRAVITY-API (CORR.): 242/1

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): sold

TEST WITNESSED BY: Jim Shults

35. LIST OF ATTACHMENTS: logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Gerald T. Pepper TITLE: DISTRICT ENGINEER

DATE: August 17, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)	Rustler B/Salado Lamar Cherry Canyon Brushy Canyon Bone Springs	1190' 4270' 4512' 5614' 7050' 8410'	
		7096-7240'	2000 gals 7 1/2% NeFe acid + 30 BS			
			7000 gals 30# X-L gel + 8500 gals 30# Linear gel + 45,120# 16/30 Ottawa + 8000# 16/30 RC			
		8130-8360'	2500 gals 15% NeFe acid + 40 BS			

Telephone (505) 746-4405  
FAX (505) 748-2205

## L & M DRILLING, INC. — Oil Well Drilling Contractors

/ ARTESIA, NEW MEXICO 88210



REMEMBER OUR CHANGE  
OF ADDRESS:  
PO BOX 1370

May 30, 1995

Devon Energy Corporation (Nevada)  
20 North Broadway, Suite 1500  
Oklahoma City, OK 73102

RE: Todd 13-J Federal #10  
1980' FSL & 1980' FEL  
Sec. 13, T23S, R31E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
70'	1/4°	2847'	3/4°
166'	3/4°	3344'	3/4°
250'	3/4°	3837'	1 3/4°
342'	3/4°	4350'	2 3/4°
466'	1/2°	4868'	1 1/4°
559'	1/2°	5360'	3/4°
662'	1/2°	5851'	3/4°
747'	1/2°	6347'	3/4°
859'	3/4°	6845'	1/4°
1330'	1 1/4°	7839'	1°
1823'	3/4°	8342'	1 1/2°
2320'	3/4°	8749'	1 1/2°

Very truly yours,

Eddie C. LaRue  
Vice President

STATE OF NEW MEXICO     }  
COUNTY OF EDDY         }

The foregoing was acknowledged before me  
this 30 May 1995.

  
Notary Public