

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13-T23S-R31E 2180' FWL & 1920' FSL

5. Lease Designation and Serial No.
040441

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Todd "13K" Federal #11

9. API Well No.
30-015-27859

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy County, NM

Unit K

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>spud, set surface, intermediate, prod csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10/95 Spudded well at 8:00 a.m.

4/12/95 Ran 19 jnts 13 3/8" 48# H-40 8rd surface casing w/ the guide shoe @ 854' and the float collar @ 766'. The casing was cemented with 500 sx Lite + 1/4 #/sx CF (12.7 ppg, 1.93 cu ft/sx) and 200 sx class "C" + 2% CC + 1/4 #/sx CF (14.8 ppg, 1.32 cu ft/sx) displaced w/ 10 ppg brine. 150 sx circ'd to surface.

4/19/95 Ran 107 jnts 8 5/8" 32# J-55 STC intermediate csg w/ the guide shoe @ 4349' and the float collar @ 4263'. The casing was cemented with 1300 sx Lite + 15#/sx NaCl + 1/4 #/sx CF (12.7 ppg, 2.21 cu ft/sx yield) and 200 sx class "C" w/ 2% CC (14.8 ppg, 1.32 cu ft/sx). Circulated 125 sx cmt.

5/1/95 Ran 200 jnts 5 1/2" , 15.5" & 17# J-55 LT&C prod csg w/ the float shoe @ 8650' and the float collar @ 8603' & DV tool @ 5304'. The 1st stage was cemented w/ 700 sx "H" + 8#/sx CSE & 1/4 #/sx CF (13.6 ppg, 1.74 cu ft/sx). 92 sx circ'd above DV tool. 5/2/95 Cmt'd 2nd stage: 350 sx 65:35 Lite "C" w/ 4% Claystay + 10% salt + 1/4 #/sx cello seal (12.7 ppg, 1.95 cu ft/sx) followed w/ 250 sx class "C" w/ 4% gel + 6.5% salt + 1/4 #/sx CF (13.6 ppg, 1.75 cu ft/sx).

14. I hereby certify that the foregoing is true and correct

Signed Charles W. Horsman Title District Engineer Date 5/15/95
(This space for Federal or State office use)

Approved by [Signature] Title _____ Date _____
Conditions of approval, if any: 2-1005