

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

NM OIL CONS COM
NM 88210
FORM APPROVED
NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2180' FWL and 1920' FSL of Section 13-23S-31E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM 0404441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Todd "13K" Federal #11

9. API WELL NO.
30-015-27859

10. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 13-T23S-R31E

14. PERMIT NO.

DATE ISSUED
2/7/94

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
4/10/95

16. DATE T.D. REACHED
4/28/95

17. DATE COMPL. (Ready to prod.)
5/25/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
DF 3511'

19. ELEV. CASINGHEAD
RKB 3512'

20. TOTAL DEPTH, MD & TVD
8650'

21. PLUG, BACK T.D., MD & TVD
8603'

22. IF MULTIPLE COMPL., HOW MANY?
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware (Middle Brushy Canyon, 7274-92', and Lower Brushy Canyon, 8156-8302')

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction w/GR & Caliper, CN w/GR Caliper & CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	854'	17-1/2"	Surface; 700 sxs	0
8-5/8" J-55	32#	4349'	12-1/4"	Surface; 1500 sxs	0
5-1/2" J-55	15.5# and 17#	8650'	7-7/8"	4000'; 1 stg 700 sxs	0
				2nd stg 600 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	7934'	none

31. PERFORATION RECORD (Interval, size and number)

- (1) LBC Perf'd f/ 8302-8156' (22 holes)
(2) MBC Perf'd f/ 7274-92' (10 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(1) Az w/1500 gals Frac	w/39,986 gal 30# XL, 142,500# 16/30 & 28,000# RC
(2) Az w/1500 gals Frac	w/3500 gals 30# XL, 18,000# 16/30 & 3000# RC

33. PRODUCTION

DATE FIRST PRODUCTION 5/25/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Beam Pumping						WELL STATUS (Producing or shut-in) Prod.							
DATE OF TEST 5/30/95		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 50		GAS-MCF. 40		WATER-BBL. 190		GAS-OIL RATIO 800	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 50		GAS-MCF. 40		WATER-BBL. 190		OIL GRAVITY-API (CORR.) 41.2			
34. DISPOSITION OF GAS (Flowing, gas lift, pumping—size and type of pump)															

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to LLano

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CHARLES W. HORSMAN
TITLE DISTRICT ENGINEER

DATE June 7, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	850'		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
B/Salado	4240'					
T/Delaware	4512'					
T/Ch Cyn	5586'					
T/Br Cyn	7054'					
Bone Spring	8368'					