

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

J, Hobbs, NM 88241-1980

ACT II

11 South First, Artesia, NM 88210

DISTRICT III

P. O. Box 2088

Santa Fe, NM 87504-2088

GAS - OIL RATIO TEST

1000 Rio Brazos Rd., Aztec, NM 87410

Operator: Devon Energy Corporation (Nevada)										Pool: Ingle Wells Delaware				County: Eddy																			
Address: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102										Type of Test (X)				Completion X																			
SCHEDULED										LENGTH				PROD. DURING TEST																			
LEASE NAME										WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		OF TEST HOURS		WATER BBLs.		GRAV. OIL		OIL BBLs.		GAS MCF		RATIO CU.FT/BBL	
Todd 13 K Federal										11		K 13 23 31		6/24/95		P		N/A		N/A		M		133		11		38		3455			

RECEIVED
AUG 28 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

GARY H. WADE
Signature

GARY H. WADE, REVENUE SUPERVISOR

8/14/95
Date
(405) 552-4721
Telephone

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)