

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920' FSL & 2180' FWL, Unit K, Sec. 13-23S-31E

5. Lease Designation and Serial No.

NM-NM0404441

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TODD " 13K" FEDERAL #11

9. API Well No.

30-015-27859

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed completion, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-23-96 thru 02-28-96 POH w/tbg, pump and rods. (Pump was stuck in tbg due to sand.) Ran gauge ring to 7300'. Ran CIBP, set at 7240'. Dumped 5 sx cement on top of CIBP. New PBTD 7205'. Perf'd Cherry Canyon w/2 JSPF at 6129-6141', total 25 holes (.40" EHD).

Ran packer, set at 6208'. Press tested CIBP to 1000 psi. Pulled 1 std tbg. Spotted 5 bbls acid at 6142'. Pulled 1 std tbg. Reset packer at 6011'. Acidized perfs 6129-6141' down 2 7/8" tbg w/1500 gals 7 1/2% NeFe acid + 50 BS at AIR 5.2 BPM w/2600 psi. ISIP 320 psi. Knocked balls off perfs.

Frac'd perfs 6129-6141' down 2 7/8" tbg w/9000 gals 30# X-Link gel + 10,500 gals 30# Linear gel + 54,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 15.5 BPM w/2900 psi. ISIP 540 psi.

Ran sinker bars thru tbg. Tagged 7225'. POH w/sinker bars. POH w/packer. Ran 2 7/8" production tbg, SN set at 6168'. Ran rods and pump. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham
Title Engineering Technician

Date March 25, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date James