

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1016 1st Street
Artesia, NM 88210-2834

FORM APPROVED

cl/47

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF RESVR ☐ Other ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1920' FSL & 2180' FWL Unit K Section 13-T23S-R31E
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: NM-0404441
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME, WELL NO.: TODD "13K" FEDERAL #11
9. API WELL NO.: 30-015-27859
10. FIELD AND POOL, OR WILDCAT: Ingle Wells (Delaware)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Unit K Section 13-T23S-R31E

14. PERMIT NO.: DATE ISSUED: 2/7/94
12. COUNTY OR PARISH: Eddy County
13. STATE: New Mexico
15. DATE SPUDDED: 4/10/95
16. DATE T.D. REACHED: 4/28/95
17. DATE COMPL. (Ready to prod.): 2/28/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): GL 3499'
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 8650'
21. PLUG, BACK T.D., MD & TVD: new 7205'
22. IF MULTIPLE COMPL., HOW MANY?: N/A
23. INTERVALS DRILLED BY:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: new: 6129-6141' CC
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: Array Induction/GR/C, CN/GR/C and CBL (these logs were run during original drilling and completion)
27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	854'	17 1/2"	surf; 700 sx	
8 5/8" J-55	32	4349'	12 1/4"	surf; 1500 sx	
5 1/2" J-55	15.5 & 17	8650'	7 7/8"	4000'; 1300 sx	
(original strings)					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6168'	
					5 1/2" CIBP	7240'	w/35' cmt on top

31. PERFORATION RECORD (Interval, size and number): new perfs: 6129-6141' w/25 holes (.40" EHD) CC
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): 6129-6141'
AMOUNT AND KIND OF MATERIAL USED: 1500 gals 7 1/2% NeFe acid + 50 BS
9000 gals 30# X-link gel + 10,500 gals 30# Linear gel +
54,000# 16/30 Ottawa sd + 8000# 16/30 RC sd

33.* PRODUCTION
DATE FIRST PRODUCTION: 3/3/96
PRODUCTIONS METHOD: pumping
WELL STATUS: producing
DATE OF TEST: 3/8/96
HOURS TESTED: 24
CHOKE SIZE:
PROD'N FOR TEST PERIOD:
OIL-RBL.: 190
GAS-MCF.: 105
WATER-RBL.: 182
GAS-OIL RATIO: 553/1
FLOW. TUBING PRESS.:
CASING PRESSURE:
CALCULATED 24-HOUR RATE:
OIL-RBL.: 190
GAS-MCF.: 105
WATER-RBL.: 182
OIL GRAVITY-API (CORR.): 37.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): sold
TEST WITNESSED BY: Dan Talley

35. LIST OF ATTACHMENTS: (submitted when originally completed) open hole logs, bond log, deviation survey report
(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Candace R. Graham
TITLE: ENGINEERING TECHNICIAN
DATE: September 26, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		TRUE VERT. DEPTH	
Rustler	824'		
Salado	1160'		
Bell Canyon	4486'		
Manzanita	5600'		
Brushy Canyon	7068'		
Bone Spring	8334'		