	DEPARTM	ENT OF THE	INTE	RIOR	NM 0404441 6. W INDIAN, ALLOTTES OF TRIBS NAME NA 7. UNIT ADRESMENT NAME NA 8. PARAGRIBANE VEL. ID. TODA "13N" Fed. #14 9. AT WELL NO. 30-0/5-2/860 OK 73102 POPULS AND SURVEY OF ARMA 66202 Section 13-T23S-R31E 12. COUNTY OF PARAGRIPA 13. STATE Eddy County NM ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THE WELL 40 10. POPULS OF CABLE TOOLS						
BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN								NM 0404441			
									TRIBO NAME		
la. TTPS OF WORK					7. THIT MARSHAUT HAMS						
OIL X	WELL OTHE	_		INGLA		- .		WAR TELL	Ď.		
L HAMB OF OFELATO	8								d. #14		
Devon Energ	y Corporation (Nevada) /	1 (/	05\ 552-4	511		• • • • • • • • • • • • • • • • • • •	-	1860		
	and Attn: I	lepph O. Douber	ma Ci	tv. OK	73102						
LOCATION OF WELL	(Report leastles eleast	7 and in accordance W	ith any i	State regulreme	nts.*)						
At surface 12	20' FSL & 2450'	LMT (1/40)	RTHO	Dox Poc	ATION	2	11. ABC., 1., AND SUB	R., M., OR SLE VBT OR ARRA	66202		
At proposed prod	. sese same		_	a Approval	U	ī. N	Secti	on 13-T2	3S-R31E		
4. DISTANCE IN MILES AND DIRECTION FROM MEARING TOWN OR POST OFFICE.						7 1994	12. COUNTY OR PARISE 18. STATS				
	st-northwest of						Eddy C	County	NM		
IS. DISTANCE FROM I	107U6ED*		16. m	D. OF ACRES IN	LHASE	17. 20. c	F ACRES ASSIS	NED.			
PROPERTY OF LEA	as LINE, FT. drig. sait line, if any)	700'		1440							
18. DISTANCE FROM TO HEAREST WEL	PROPOSED LOCATIONS L. DEILLING, COMPLETED,		1	OPOGED DEFTE		20. BOTA	RY OR CABLE T	OOLS.			
OR APPLIED POR, OF	r THES LEADS, FT. Twisther DF. RT. CR. of	1220'	1	8350'		rot		. DATE WORK	WILL START		
II. ELEVATIONS (BES-	VIII DI. 24. C	3511.7'		Secret	ary's Pot	ash	Marc	h 15. 19	994		
3.			DIG AN	D CEMENTING	PROGRAM	Ca					
SIZE OF HOLE	GLASS STEET CHES	S WESSET PER	POOT	82771×6 9	CPTH		PITHADO	OF CRMENT			
17 1/2"	13 3/8"	48#, H-40	ST&C	850'-CIRC	ULATE_						
11"	8 5/8"				CULATE						
7 7/8"	5 1/2"	15.5 & 17#	,,,-55	8350			_				
		DV Tool @	+550	0'			_				
quantities and abandon	of oil. If the ed as per Feder outlined in th	e Delaware is cal regulation	deeme	d non-com rograms t	mercia o adhe:	l, the re to (wellbore	will be	e plugge		
							Casing Pr	ogram			
Exhibit #1/#1-A = Blowout Prevention Equipment E						_			• •		
Exhibit #2						; ; ;					
	= Planned Acces		ng\$50	roval Subjec	ct to	- 12	-25-74	1	111		
Exhibit #5	- wells within - Production Fa	cilities Plat	15 (233	Call Horina	9,11001100	and Itte	L & Yluv.	Luc.	4., [7]		
Exhibit #6	= Rotary Rig La	yout		O	ions				Ö		
N ABOVE SPACE DES	CRIBE PROPOSED PROGRA	M: If proposal is to despec	, give dat	iShOd a on present produ	etive zone a	ad proposed	I new productive	zone. (f prop e	seal is to drill o		
sepen directionally, give	pertinent data on subsurface	ocations and measured and	tru veri	al depths. Give bl	owork business	ex brokener	il any.				
	LWIL			Charles W District			DATE	Decembe	er 15, 19		
(This space for	Federal or State office to	b)									
1 Seem whether sail		•			•						
PERMIT NO.	does not warrant or outily that	the ambient halds love —		APPROVAL DATE is analyses simbal is	ه مستولی میلو		maid maticle the	policant to comb	et contrations the		
Application approval CONDITIONS OF APPI		see abinisate porce (:By cs.)	erjeweiste S	action	79)				 		

"See Instructions On Reverse Side