

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NM OIL & GAS

COMMISSIONER APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2500' FWL & 330' FSL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. DESIGNATION AND SERIAL NO.
040441 NM-040441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Todd 13N Federal #14

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 13-T23S-R31E

RECEIVED

MAY 25 1995

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.

13. STATE
NM

15. DATE SPURRED
3/18/95

16. DATE T.D. REACHED
4/8/95

17. DATE COMPL. (Ready to prod.)
5/11/95

18. ELUVRATIONS (DI, RKB, RT, GR, ETC.)*
3514 GL DIST. 2

19. ELEV. CASINGHEAD
3526 RKB

20. TOTAL DEPTH, MD & TVD
8660'

21. PLUG, BACK T.D., MD & TVD
8606'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware - Lower Brushy Canyon, Middle Brushy Canyon, Upper Brushy Canyon and Lower Cherry Canyon

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL - MLL w/GR & Caliper, Compensated Z Density - Neutron w/ GR & Caliper, CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48 ppf	850	17 1/2"	700 sx - Surface	None
8 5/8" J-55	32 ppf	4345	11"	1600 sx - Surface	None
5 1/2" J-55	17 ppf & 15.5 ppf	8653	7 7/8"	1285 sx - TOC 1590'	None
		DV tool @ 5285			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8350'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
LBC 8166-8338' (26 Holes) (1)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
MBC 7340-56' (17 Holes) (2)		(1) Az w/1500 gal Frac	w/ 43,000 gal 30# XL, 142,500# 16/30 & 28,500# RC
UBC 7074-7238' (14 Holes) (3)		(2) Az w/1500 gal Frac	w/ 5,825 gal 30# LG, 15,000# 16/30 & 2,600# RC
LCC 6772-81' (18 Holes) (4)		(3) Az w/1500 gal Frac	w/ 10,000 gal 30# LG, 26,000# 16/30 & 4,000# RC
		(4) Az w/1500 gal Frac	w/ 7,150 gal 30# LG, 19,000# 16/30 & 2,100# RC

33.* PRODUCTION

DATE FIRST PRODUCTION
5/11/95

PRODUCTIONS METHOD *(Flowing, gas lift, pumping—size and type of pump)*
Pumping

WELL STATUS *(Producing or shut-in)*
P

DATE OF TEST
5/15/95

HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL.
102

GAS-MCF.
113

WATER-BBL.
383

GAS-OIL RATIO
1108

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL.
102

GAS-MCF.
113

WATER-BBL.
383

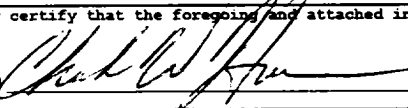
OIL GRAVITY-API (CORR.)
40

34. DISPOSITION OF GAS *(Sold, used for fuel, vented, etc.)*
Sold to LLano

TEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS
Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  CHARLES W. HORSMAN
TITLE DISTRICT ENGINEER
DATE May 17, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)