

c/sf

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 6 11 17 AM '94

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0556857

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #20

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated Bone Spring

11. County or Parish, State

Eddy County, NM

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, NM 88202-1030

(505) 622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1230' FNL & 1350' FWL  
Section 18-23S-30E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other Intermediate & Production Casing & Cement

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/28/94: Drilled to 3058'. Ran 73 jts (3064') 8 5/8" 32# J55 csg. Cmdt at 3058' w/1300 sx 35/65 Poz "C" w/10# D-44 and 1/4# D-29 per sx. Tail in w/200 sx Class "C" w/15# D-44 per sx. Circ 256 sx to pit. PD at 5:30 AM on 5/28/94. WOC.

5/29/94: Pressure test BOP and Csg to 1000# for 30 min. Held okay.

6/12/94: Drilled to 9300' TD. Ran 174 jts (7426') 5 1/2" 17# N80 csg. Cmdt First Stage at 7426' w/370 sx 50/50 Poz H w/5# D44, 3/10% D60, 2.5# B28, 1/4# D29, and 2% D46 per sx. Cmdt Second Stage w/515 sx 50/50 Poz H w/5# D44, 3/10% D60, 2.5# B28, 1/4# D29, and 2% D46 per sx. Cmdt Third Stage w/321 sx 35/65 Poz C w/6/10% D20, 8# D44 and 1/4# D29 per sx. Tail in w/300 sx Class "C" Neat. PD at 12:15 AM on 6/12/94. Rel rig at 4:15 AM on 6/12/94.

D.V. TOOLS AT: 4496'  
6022'

8/10/94

14. I hereby certify that the foregoing is true and correct

Signed Carol J. GarciaTitle Production Records ManagerDate 7/1/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side