

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NE OIL COMMISSION

FORM APPROVED

Drawer 80
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 510' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
0418220-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Todd "27L" A Federal #12
9. API WELL NO.
30-015-27884
10. FIELD AND POOL, OR WILDCAT
Ingle Wells Delaware
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 27(L)-T23S-R31E

14. PERMIT NO.
DATE ISSUED 3/3/94
12. COUNTY OR PARISH
Eddy Co.
13. STATE
NM
15. DATE SPUDDED
8/23/94
16. DATE T.D. REACHED
9/5/94
17. DATE COMPL. (Ready to prod.)
10/4/94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3384' GR; 3398' RKB
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
8200'
21. PLUG, BACK T.D., MD & TVD
8154'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Brushy Canyon (Delaware)
25. WAS DIRECTIONAL SURVEY MADE
yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL; DLL/Micro-SFL; Compensated Neutron-Litho-Density w/ GR
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48 ppf	865'	17 1/2"	650 sx	
8 5/8" J-55	32 ppf	4099'	11"	1500 sx	
5 1/2" K&J-55	17 ppf & 15.5 ppf	8199'	7 7/8"	Stg 1- 525 sx; Stg 2- 625 sx	
		DV tool @ 5289'		Calc TOC: 3020'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8158'	

31. PERFORATION RECORD (Interval, size and number)

7978'-8040'; 7910'-18'; 7836'-68' (28 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

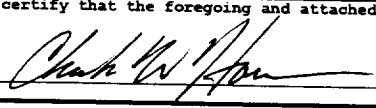
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7836' - 8040'	1500 g 7 1/2% HCL NEFE + 35 balls
	1500 g 15% NEFE acid + 55 balls
	43,168 g gelled 2% KCL & 114,000# 16/30 & 28,000# RC sand

33. PRODUCTION

DATE FIRST PRODUCTION
10/13/94
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping
WELL STATUS (Producing or shut-in)
P
DATE OF TEST
10/16/94
HOURS TESTED
24
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL.
193
GAS-MCF.
250
WATER-BBL.
258
GAS-OIL RATIO
1295
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL-BBL.
193
GAS-MCF.
250
WATER-BBL.
258
OIL GRAVITY-API (CORR.)
43
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to LLano
TEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS
Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 

CHARLES W. HORSMAN
TITLE DISTRICT ENGINEER

DATE October 24, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cured intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	880'					
Base Salt	4028'					
Lamar	4262'					
Ch Cyn	5372'					
Br Cyn	6776'					
Bone Spring	8092'					
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			