

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN - 2 '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(C), 830' FNL & 2310' FWL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.
LC-071988-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

James Ranch

8. Well Name and No.
James Ranch Unit

9. API Well No.
#56

10. Field and Pool, or Exploratory Area
Los Medanos (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Santa Fe Energy Operating Partners, L.P. proposes to implement the following changes to drill the captioned well.

1. Set 13-3/8" 48 ppf casing in a 17-1/2" hole at 400'; utilizing 400sx of cement to circulate
2. Drill an 11" hole to +4000' instead of the stated 12-1/4" hole.
3. Test the 3-M BOP Stack and Manifold to 1500 psi. with a rig pump.

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14. I hereby certify that the foregoing is true and correct

Signed Danell Roberts

Title Division Drilling Engineer

Date 5/10/94

(This space for Federal or State office use)

Approved by C. J. Shaw Signed by Shannon J. Shaw

Title Petroleum Engineer

Date 5/31/94

Conditions of approval, if any: