

clsf

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN-2-94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	1. If Unit or CA. Agreement Designation James Ranch
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well Name and No. James Ranch Unit #56
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, Texas 79701	9. API Well No. 30-015-27886
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (C), 830' FNL and 2310' FWL, Sec. 17, T-23S, R-31E	10. Field and Pool, or Exploratory Area Undesignated (Delaware)
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and set casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/13/94: RU and mix spud mud. Spud well @ 7:30 p.m. MST. Drlg.

5/14/94: Depth 425'. RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 425'. Cemented w/ 125 sx "C" Lite 65:35:6 + 1/4 pps celloseal. Tail w/ 225 sx Cl "C" + 2% CaCl₂. Plug down at 9:15 a.m. Circ'd 110 sx to pit. WOC. Back out landing jt., screw in head and NU BOP.

5/15/94: NU BOP. TIH and test casing to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

1994

535

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Sr. Production Clerk

Date May 16, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: