

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

MISSION FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CLSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other _____

2. NAME OF OPERATOR
Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2760 Midland, Tx. 79702 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 830' FNL & 2310' FWL of Unit Letter C

At top prod. interval reported below

At total depth same as above

14. PERMIT NO. DATE ISSUED

DESIGNATION AND SERIAL NO.
LC-071988-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
James Ranch Unit

8. FARM OR LEASE NAME, WELL NO.
James Ranch Unit #56

9. API WELL NO.
30-015-27886

10. FIELD AND POOL, OR WILDCAT
Los Medanos (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, 23S, 31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUNDED 5-13-94 16. DATE T.D. REACHED 5-28-94 17. DATE COMPL. (Ready to prod.) 6-15-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3321' GL - 3333' DF 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 8070' 21. PLUG, BACK T.D., MD & TVD 8025' 22. IF MULTIPLE COMPL. HOW MANY* SINGLE 23. INTERVALS DRILLED BY 0'-8070' ROTARY TOOLS CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7830'-7870' (40 HOLES) DELAWARE 25. WAS DIRECTIONAL SURVEY MADE NO.

26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL LATEROLOG/MICRO-SFL GR - COMPENSATED NEUTRON LITHO-DENSITY GR 27. WAS WELL CORRED YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	CIRC 110SX-350SX CL "C"	NONE
8 5/8"	32#	3920'	12 1/4"	CIRC 64SX-1000SX CL "C"	NONE
5 1/2"	15.5 & 17#	8070'	7 7/8"	T.O.C. 3410'-750SX "C"&"H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD SEATING NIPPLE

SIZE	DEPTH SET (MD)	SEATING SET (MD)
2 7/8"	7905'	7905'

31. PERFORATION RECORD (Interval, size and number)

PERFS: 7830'-7847'; 7848'-7870'
USING 4" CSG GUN (40 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7830'-7870'	FRAC W/66,700 GALS GEL W/125,000# 16/30 OTTAWA SAND & 15,000# RESIN SAND

33.*

DATE FIRST PRODUCTION 6-15-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS/OIL RATIO
6-19-94	24	17/64	→	330	280	201	42.9
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY API (CORR.)	
260	1100	→	330	280	201		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SALES AND L.U.G. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED R.C. Switzer TITLE SENIOR PRODUCTION CLERK DATE 6-22-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S CORE NO. 1 7680'-7740' (60') CORE NO. 2 7740'-7700' (60') CORE NO. 3 7800'-7860' (60') CORE NO. 4 7860'-7914' (54')

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT
T/RUSTLER	370'	370'
T/SALT	835'	835'
B/SALT	3790'	3790'
T/LANAR	4020'	4020'
T/DELAWARE		
MTN. GROUP	4080'	4080'
T/BONE SPRING	7937'	7937'