

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-071988 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

James Ranch

8. Well Name and No.

James Ranch Unit #57

9. API Well No.

30-015-27887

10. Field and Pool, or Exploratory Area

Und. (Delaware)

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 2310' FNL and 700' FWL, Sec. 17, T-23S, R-31E

ARTESIA, OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and set casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/12/94: MIRU. Mix spud mud. Spud 17-1/2" hole at 5:30 p.m. Drlg.

6/13/94: Depth 425'. RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 420'. Cemented w/ 100 sx Cl "C" Lite containing 6% gel, 2% CaCl₂ and 1/4 pps Celloseal. Tail w/ 225 sx Cl "C" + 2% CaCl₂. Plug down at 7:15 a.m. Circ'd 65 sx to pit. WOC.

6/14/94: NU Hydril, choke, manifold. TIH and test casing and hydril to 600 psi, okay. WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side