une i990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Budget Bureau No. 1004-0135 Expures: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5 Lease Designation and Serial No. NM-45235 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 0. If Indian. Allottee or Tribe Name SUBMIT IN TRIPLICATE 7 If Unit or CA. Agreement Designation Expensive Well 3. Well Well Gas Santa Fe Energy Operating Partners, L.P. 9. API Well No. 30-015-27888 Address and Telephone No. 550 W. Texas, Suite 1330, Midland, Texas 79701 9. API Well No.					Drav	DIL CONS COMMISSION AS Wer DD BBIA, NM 88210
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SUBMIT IN TRIPLICATE RECEIVED is well Name and No. X Well	Do not use	this form for proposals to	o drill or to deer	en or reentry to a		
X with		SUB	MIT IN TRIPLI	CATE		7 If Unit or CA. Agreement Designation
 Name of Operator Santa Fe Energy Operating Partners, L.P. Natro and Teppone No Solution of Well (Footage, sec. T. R. M. or Survey Description) (0), 330' FSL and 1980' FEL, Sec. 17, T-23S, R-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA TYPE OF SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA TYPE OF SUBMISSION Subsequent Report Cause Report Final Abandonment Nonce Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertunent datas, including estimated date of starting my proposed work. If well is directorally of all markers and zons pertunent of this work." 2/30/94: Sput 17-1/2" hole at 12:30 a.m. CST. Drlg. 5/01/94: Depth 585'. Ran 13 jts 13-3/8" 48# H-40 csg and set at 585'. Cemented w/ 300 sx C1 "C" containing 4% gel, 2% CaCl2, and 1/4 pps celloseal. Tail w/ 300 sx C1 "C" extending 4% gel, 2% CaCl2, and 1/4 pps celloseal. Tail w/ 300 sx C1 "C" + 2% CaCl2. Plug down at 3:15 a.m. Circ'd 200 sx to pit. WOC. Cut off 13-3/8". Weld on head. NU hydril and choke manifold. 5/02/94: TIH and tested casing to 600 psi, ok. WOC total of 24 hours. Resume 	TT Oil -				RECEIVED	
Address and Telephone No 30-015-27888 Solution of Well (Foregone No 10. Field and Pool or Exploretory Area Location of Well (Foregone No 0. C. D. (0), 330' FSL and 1980' FEL, Sec. 17, T-23S, R-31E 0. C. D. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of latent Abandonment Subsequent Report Change of Plans Final Abandonment Notice Alterng Casing Subsequent Report Change of Plans Type Corpus of Completed Operations (Clearly state all perturent details, and give perturent dates, including estimated date of starting any proposed work. If well is directorally of starting any proposed work. If well is directorally of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of starting any proposed work. If well is directorally days of the starting days of the starting days of the starting days of the starting days days days days of the starting days of the starting	2. Name or Opera	tor				
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14 Lhereny certify that the foregoing is true and sor Signed	Leven Sr. Production Clerk	Date
This space for Federal or State office uses		Date
Approved by Conditions of approval, if any:	Title	

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.