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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #7

9. API Well No.

30-015-27888

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

Type of Well

☒ Oil ☐ Gas ☐ Other
☒ Well ☐ Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

MAY 23 '94

3. Address and Telephone No

550 W. Texas, Suite 1330, Midland, Texas 79701

C. C. D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(0), 330' FSL and 1980' FEL, Sec. 17, T-23S, R-31E

ARTESIA OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing and released rig

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/94: TD 7-7/8" hole at 8050'. Logging.

5/12/94: Finish logging. RU casing crew. Ran 187 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing and set at 8050'. FC at 8005.67'. Nitrify 125 Bbls ahead, 500 gals Surebond. Cement w/ 370 sx PSL "C" Lite. Tail w/ 340 sx Cl "H" containing 8 pps CSE, .5% CF-14, .3% Thrifty Lite, and 3 pps salt. Plug down at 9:15 p.m. MST. Displace w/ 50 Bbls Acetic Acid 10% + 139 Bbls 2% KCl. ND BOP.

5/13/94: Set slips w/ 110,000#. NU tubing head and test. Jet and clean pits. Rig released at 4:00 a.m. MST. WOCU.

J. Lara

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Sr. Production Clerk

Date

5/13/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date