District	1			522		
PO Bex	1900.	Blobbs.	NM	\$824	11-12	

State of New Mexico

Form C-104 RECEIVED Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

District II PO Drawer DD, Artesia, NM 88211-6719

OIL CONSERVATION DIVISION

Santa Fe Ener 550 W. Texas, Midland, Texa 'API Number 015-27888	op rgy Oper Suite	crater name and	WABLE AN						AMENI	
Santa Fe Ener 550 W. Texas, Midland, Texa 'API Number 015-27888	op rgy Oper Suite	crater name and		D AUT	HORIZ.	ATIC	NIOTR	ANSPO	RT	
Midland, Texas, Midland, Texas 'API Number 0 15-27888 'Property Code	Suite		i Address					. OCKED N	i u suber	
Midland, Texa 'API Number 015-27888 Property Code			rtners, L.P	•	020290					
' API Number 0 15-27888 'Property Code	is /9/0				¹ Remon for Filing Co				36	
0 15-27888 Property Code		1						N		
Froperty Code	1			Pool Name					•	i Code
• •		Los Med	anos (Delaw						40297	Number
		<u> </u>		operty Nam	w				7	
009981		Pure Go	1d C-17 Fed	eral						
¹⁰ Surface Lo		Description of the	Ida Feet from	the I	North/South	Line I	est from the	East/West	Sac	County
	owaship	Range Lot.	330		South		198 0	East		Eddy
11 Bottom He	23S			<u>'</u> _	2000.					
	Township		t ida Fest from	m the	North/Seet	ine	Fost from the	East/West	Lac	County
P (01 80.) 385.00m										
se Code 13 Producing	Method Code	14 Gas Coas	nection Date	-129 Permi	Number	16	C-129 Effective I)ote	" C-125	Expiration Date
F F	ı	5-26-9	94							
Oil and Gas T	ransporte	12								44
Transporter	'' Te	rassporter Name		²⁰ POI	P "	' O/G	•	POD ULS	eription	Doe
OGRID				2247910	,	0	Pure Gold	1 C-17	Fede	ral #3
	T Energy O. Box			2247910			Battery			
	ston, T		210-4666				(I) Sec	<u> 17. T</u>	<u>'-23S</u>	<u>R-31E</u>
2387	ano, Inc			2247930)	G				#3 Batter
P.	O. Box	1320					(I), Sec	. 17, 7	r-23s	, R-31E
Hol	obs. NM	88240								
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Produced Wa	ter									
POD POD					LSTR Location			-		
2247950	Pure	e Gold C-	17 Fed #3 B	attery	, (I),	Sec.	17, T-23	S, R-3	1 E	
)									
Well Complet	ion Data			מד יי			" PBTD	1	** Perforations	
Well Complet	ion Data	" Ready Date	1							
	ion Data	" Ready Date 5-24-94	1	8050'			80021			-7870'
3 Spud Date	ion Data	5-24-94	1	8050'		Depth S	80021		²³ Sack	-7870'
³ Spud Date 4-30-94	ion Data	5-24-94	sing & Tubing Size	8050'	58	5 '	80021	600 s	² Sack	-7870' a Cement
Spud Date 4-30-94 ** Hole Size	ion Data	5-24-94 " Car	sing & Tubing Size	8050'		5 '	80021	600 s	² Sack	-7870'
3 Spud Date 4-30-94 ** Hote Size 17-1/2"	ion Data	5-24-94 " Ca 13-3 8-5	sing & Tubing Size	8050'	58	5' 9'	80021	600 s	sx Li	-7870'
Spud Date 4-30-94 ** Hole Size 17-1/2"	ion Data	5-24-94 " cm 13-3 8-5 5-1	sing & Tubing Size 3/8" 5/8" 1/2"	8050'	58 398	5' 9' 0'	80021	600 s	sx Li	-7870' • Cenet •
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3 Spud Date 4-30-94 ** Hote Size 17-1/2" 11" 7-7/8"	ata	5-24-94 " cm 13-3 8-5 5-1	sing & Tubing Size 3/8" 5/8" 1/2"	8050'	58 398 805	5' 9' 0'	8002'	600 s	sx Li	-7870' a Cement Lite + C Le + H
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3 Spud Date 4-30-94 3 Hole Size 17-1/2" 11" 7-7/8" I. Well Test Date New Oil 5-24-94 4 Choke Size 20/64"	ata	5-24-94 " Ca 13-3 8-5 5-1 2-7 Relivery Date 26-94 " Oil 17	3/8" 5/8" 7/8" ** Test Date 5-29-94 ** Water 203		58 398 805 789 "Test Les 24 hrs	5' 9' 0' 2'	8002 t	600 s 1025 710 s Pressure	sx Li	-7870' a Cemes ite + C ce + H
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