

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 330' FSL and 330' FEL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #6

9. API Well No.

30-015-27899

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and run casing strings

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/8/94: Spud 17-1/2" hole at 5:30 p.m. MST. Drlg.

4/9/94: Depth 585'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 585'. Cemented w/ 350 sx Cl "C" containing 4% gel & 2% CaCl<sub>2</sub>. Tail w/ 300 sx Cl "C" + 2% CaCl<sub>2</sub>. Plug down at 1:30 p.m. Circ'd 150 sx to pit. WOC.

4/10/94: WOC. Cut off 13-3/8" and weld on head. Test to 600 psi. NU hydril & rotating head. WOC. TIH and test casing to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

4/15/94: Depth 4112'. RU and ran 97 jts 8-5/8" 32# K-55 LT&C and ST&C casing. Set csg at 4112'. Cemented w/ 1200 sx Pacesetter Lite "C" (35:65:6) containing 9 pps salt and 1/4 pps celloseal. Tail w/ 500 sx Cl "C" + 2% CaCl<sub>2</sub>. Plug down at 11:30 p.m. MST. Circ'd 273 sx to pit. WOC.

4/16/94: WOC. Cut csg off and weld on wellhead. NU stack. Press test BOP, kill manifold & upper kelly valve to 3000 psi. Test hydril to 1500 psi (ok). PU DC and TIH. Test 8-5/8" casing to 1500 psi (ok). WOC total of 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signature

*Terrell McCallough*

Title

Sr. Production Clerk

Date

*4/20/94*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*J. Linn*