

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
360' FNL & 1795' FWL, Section 20, T23S, R31E

5. Lease Designation and Serial No.

NM-38463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold B Federal #14

9. API Well No.

30-015-27902

10. Field and Pool, or Exploratory Area

W. Sand Dunes Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing Spud, Set Surface,
☒ Other Inter & Prod Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Casing - MIRU Nabors 301. Spud @ 1430 hrs CDT 9/19/95. Drilled 17-1/2" hole to 705'. TD reached 0900 hrs CDT 9/20/95. Ran 17 jts 13-3/8" 54.5# J-55 ST&C casing. Cmt'd w/ 650 sxs "C" Lite w/ 2% CaCl₂ + 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 200 sxs excess cmt. Total WOC 24 hrs. Tested BOP's to 1500#.

Intermediate Casing - Drilled 11" hole to 3900'. TD reached 2245 hrs CDT 9/24/95. Ran 87 jts 8-5/8" 32# & 24# J-55 ST&C casing. Cmt'd w/ 1100 sxs "C" Lite w/ 5 pps salt 12.6 ppg. Tailed w/ 200 sxs "C" w/ 5 pps salt 14.8 ppg. Circ'd 420 sxs excess cmt. Total WOC 24 hrs. Tested BOP's to 1500 psi.

TD & Production Casing - Drilled 7-7/8" hole to 8030'. TD reached 1430 hrs CDT 10/1/95. Logged well. Ran 201 jts 5-1/2" 17# & 15.5# N-80 LT&C casing. Cmt'd 1st stage w/ 530 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 6017'. Cmt'd 2nd stage w/ 650 sxs Cl "C" + 12 pps Gilsonite + 2.8% KCl + .3% H322 + .3% H344 @ 14.07 ppg. Open tool @ 3694'. Cmt'd 3rd stage w/ 330 sxs "C" Lite 12.7 ppg. Tailed w/ 100 sxs "C" Neat 14.8 ppg. Circ'd 45 sxs excess cmt.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Senior Operations Engineer

Date 10/26/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side