

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: BK Exploration Corporation 810 S. Cincinnati, Suite 110 ✓ Tulsa, OK 74119		OGRID Number 2433
APR - 4 1994		API Number 30.015-27909
Property Code 14383	Property Name Remuda Basin State	Well No. 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
A	24	23-S	29-E		330	North	330	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
WILDCAT Undesignated Bone Spring 96036					Proposed Pool 2 Nash Draw Delaware				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Grossed Level Elevation
N	0	R	S	3008'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	8500'	Bone Spring	Unknown	6-1-94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5"	13.375"	48	0-300'	300	Surface
12.25"	8.625"	24, 32	0-3200'	1400	Surface
7.875"	5.5"	15.5, 17	0-8500'	600	5000'
					Post ID-1 4-15-94

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17.5" hole to 300' w/fresh water. Run 13.375" csg. & cement to surface.
2. Drill 12.25" hole to 3200' w/brine water. Run 8.625" csg., cement to surface.
3. Drill 7.875" hole to 8500' w/brine. Mud up to sweep hole clean. Run logs.
4. Run 5.5" csg. to 8500'. In 2 stages, cement csg. in hole up to 5000'.
5. Attempt Bone Spring completion (oil). If unsuccessful, attempt recompletion to Delaware (oil).

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
13 3/8, 8 5/8" CASING

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Brad D. Burks</u>		OIL CONSERVATION DIVISION	
Printed name: Brad D. Burks, PE 16172		Approved by: <u>Mark [Signature]</u>	
Title: Vice-President, BK Exploration Corp.		Title: GEOLOGIST	
Date: 3-1-94		Approval Date: 4-11-94	
Phone: 918-582-3863		Expiration Date: 10-11-94	
		Conditions of Approval: Attached ☐	