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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 1140' FNL and 990' FWL, Sec. 9, T-23S, R-31E C. D.  
ARTESIA, OFFICE

8. Well Name and No.

North Pure Gold 9 Fed #5

9. API Well No.

30-015-27914

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Ran casing & released rig☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/27/94: Depth 8150'. RU and ran 200 jts 5-1/2" 15.5 & 17.0# K-55 and J-55 casing and set at 8150'. FC @ 8106'. Cemented w/ 125 bbls Nitrified mud ahead 500 gals Superflush & 375 sx C1 "C" containing 3% Econolite + .25/10% Flocele. Tail w/ 300 sx C1 "H" containing .6% Halad 322, 8 pps Silica Fume, and 3% salt. Plug down at 2:00 p.m. Displ w/ 50 bbls 10% Acetic acid and tail w/ 140 bbls 2% KCl water. ND, set slips w/ 120,000#. NU tbg head. Released rig at 7:30 p.m. MST 6-27-94. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production ClerkDate 6/28/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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☒ Well ☐ Well ☐ Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 1140' FNL and 990' FWL, Sec. 9, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
North Pure Gold 9 Fed #5

9. API Well No.  
30-015-27914

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Los Medanos (Delaware)

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Eddy Co., NM

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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6/17/94: Depth 3983'. RU and ran 91 jts 8-5/8" 32# K-55 ST&C casing and set at 3983'. Cemented w/ 950 sx "C" Lite 35:65:6 containing 9 pps salt. Tail w/ 200 sx C1 "C" + 2% CaCl<sub>2</sub>. Plug down at 9:00 p.m. Circ'd 10 sx to pit. WOC.

6/18/94: WOC. Cut off and weld on head. Tested to 1000 psi, ok. NU BOP and choke manifold. Test same to 1500 psi, ok. PU BHA and TIH. Test casing and pipe rams to 1500 psi, ok. WOC total of 25 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

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Sr. Production Clerk

Date 6/22/94

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