

**E) DIRECTIONAL DRILLING**

No directional services anticipated.

**POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressures are anticipated throughout the Delaware section. A BHP of 6500 psi (max) or MWE of 11.1 ppg at TD is expected. Due to the tight nature of the reservoir rock (high pressure, low volume), the well will be drilled underbalanced utilizing a rotating head. Lost circulation may exist from surface to 3875'. No H<sub>2</sub>S is anticipated. Estimated BHT at TD is 154° F.

**POINT 8: OTHER PERTINENT INFORMATION**

**A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

**B) Anticipated Starting Date**

Upon approval

30 days drilling operations

10 days completion operations