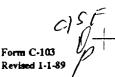
Submit 3 Copies to Appropriate District Office

APPROVED BY-

CONDITIONS OF AFFROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resou



o	Form C-103
urces Department	Revised 1-1-89
DIVICION	KU

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		<b>WELL API NO.</b> 30 015 27927	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE C. FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No. E-5229-4	
( DO NOT USE THIS FORM FOR PRODIFFERENT RESE	ICES AND REPORTS ON OPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A DR P <b>REVIEWED</b>	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER	SEP 27.'94	James Ranch Unit	
2. Name of Operator	_	- 3Ek = 1 · 34 · · ·	8. Well No.	
Enron Oil & Gas  3. Address of Operator		O. C. D.	9. Pool name or Wildcat	
P. O. Box 2267,	Midland, Texas 797	02 ARTESIA, OFFICE	Und. Bone Spring	
4. Well Location	O Feet From The north		Feet From Theeast Line	
Section 36	Township 22S	Range 30E	NMPM Eddy County	
Section 30		hether DF, RKB, RT, GR, etc.)	VIIIIIIIIII	
	/////			
11. Check NOTICE OF IN	Appropriate Box to Indic TENTION TO:		eport, or Other Data SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:				
<ol> <li>Describe Proposed or Completed Operawork) SEE RULE 1103.</li> </ol>	ntions (Clearly state all pertinent dei	lails, and give pertinent dates, inclu	ding estimated date of starting any proposed	
9-14-94 - Spud 8:	15 p.m.			
9-15-94-14 jts $13-3/8$ " $48#$ H-40 ST&C casing set at 611'.				
Cemented with 625 sx Cl C + $2\%$ CaCl. Circ 174 sacks.				
23-1/2	hours WOC.	30 minutes press	sure tested to 500 psi, OK.	
9-22-94-90 jts $8-5/8$ " $32#$ K-55 ST&C casing set at 3,831'.				
Cemente	d with 1,300 sx PSL 225 sx C1	"C" (65:35:6) + 10	% salt, 1/4#/sx Cello Seal and crculated 349 sacks.	
15 hours			sure tested to 1,500 psi, OK.	
I hereby certify that the information above is tru	_		0.107.101	
SIGNATURE BUTTER SILVER	ston)	mme Regulatory	Analyst 9/26/94 915/686-3714	
TYPEOR PRINT NAME Betty Gi	ldon		TELEPHONE NO.	
(This space for State Use)  SUPERVISOR	, DISTRICT II		OCT 2 4 1994	
ADDROGED BY		TITLE	DATEDATE	