

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

CONFIDENTIAL
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 015 27927

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5229-4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter A : 330 Feet From The north Line and 660 Feet From The east Line
Section 36 Township 22S Range 30E NMPM Eddy County

10. Date Spudded
9-14-94

11. Date T.D. Reached
10-6-94

12. Date Compl. (Ready to Prod.)
10-15-94

13. Elevations (DF & RKB, RT, GR, etc.)
3322' GR

14. Elev. Casinghead
3322'

15. Total Depth
11,250

16. Plug Back T.D.
11,205

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
11091-11124 (Wolfcamp) & 10880-10938 (Bone Spring)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
SDL-DSN, DIL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	611	17-1/2	625 C1 C	Circulated
8-5/8	32	3831	11	1300 PSL C & 225 C1 C	Circulated
5-1/2	17	11250	7-7/8	1189 Super H & 1065 C1 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11091-11124	(.38"	13)		11091-11124	2000 gal 7-1/2% NeFe HCL
10880-10938	(.38"	29)		10880-10938	2000 gal 7-1/2% NeFe HCL
				10880-11124	125,000 gal Medallion 3000

28. **PRODUCTION** fluid & 325,000# 20/40 Econo Prop

Date First Production
10-27-94

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test 11-5-94	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 169	Gas - MCF 295	Water - Bbl. 127	Gas - Oil Ratio 1746
Flow Tubing Press. -	Casing Pressure 640	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 14,941	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. List Attachments
Logs, Inclination Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 11/9/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler _____ 310	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Abo _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt _____ 3610	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Delaware Sand _____ 3858	T. Todilto _____	T. _____
T. Tubb _____	T. Bone Springs _____ 7700	T. Entrada _____	T. _____
T. Drinkard _____	T. 3rd B.S. Sand _____ 10545	T. Wingate _____	T. _____
T. Abo _____	T. Wolfcamp _____ 10980	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permain _____	T. _____
T. Penn _____	T. _____	T. Penn "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....10880.....to.....10938 Bone Spring No. 3, from.....to.....
No. 2, from.....11091.....to.....11124 Wolfcamp No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	615	615	Surface Rock
615	2405	1790	Red Bed
2405	3665	1260	Salt, Anhy
3665	4585	920	Dolo, Anhy
4585	11250	6665	Sand, Shale, LS