

District I
PO Box 1880, Hobbs, NM 88240
District II
PO Drawer DD, Artesia, NM 88211-5715
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
		Reason for Filing Code NW
API Number 30 - 0 15 27927	Pool Name <i>Los Medanos Wolfcamp</i> <i>Und. Bone Spring</i>	Pool Code 66352-96336
Property Code 1786	Property Name James Ranch Unit	Well Number 71

II. Surface Location

UL or lot no. A	Section 36	Township 22S	Range 30E	Lot Idn	Feet from the 330	North/South Line north	Feet from the 660	East/West line east	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code F	Gas Connection Date 11-4-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
9171	GPM Gas Corporation	28136	G	UL A, Sec 36-22S-30E
7440	EOTT Energy Operating, L. P.	2812823	O	UL L, Sec 2-22S-32E
				NOV 14 '94
				Part IO-2
				C. S. D. 3-12-95
				ARTESIA OFFICE Camp & BM

IV. Produced Water

POD 939750	Unit K, Sec 30-24S34E	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 9-14-94	Ready Date 10-15-94	TD 11250	PBTD 11205	Perforations 10880-11124
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 611	Sacks Cement 625 C1 C CIRCULATED	
11	8-5/8	3831	1300 PSL C & 225 C1 C CIRCULATED	
7-7/8	5-1/2	11250	1189 Super H & 1065 C1 H	

VI. Well Test Data

Date New Oil 10-27-94	Gas Delivery Date 11-4-94	Test Date 11-5-94	Test Length 24 hours	Tbg. Pressure -	Csg. Pressure 640
Choke Size 18/64	Oil 169	Water 127	Gas 295	AOF -	Test Method -

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Betty Gildon

Title:

Regulatory Analyst

Date:

11/8/94

Phone:

915/686-3714

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR, DISTRICT II

Title:

Approval Date:

NOV 23 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date