

RECEIVED

JUL 28 11 13 AM '94

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Fed #2

9. API Well No.

30-015-27936

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 660' FNL & 660' FWL, Sec. 34, T-23S, R-31E

AUG 18 '94

O. C. D.  
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & set csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/24/94: MIRU. Mix spud mud. Spud 17-1/2" hole @ 10:15 a.m. Depth 425'. RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 425'. Cemented w/ 125 sx "C" Lite containing 2% CaCl<sub>2</sub> and 1/4 pps Celloseal. Tail w/ 225 sx Cl "C" + 2% CaCl<sub>2</sub>. Plug down @ 10:00 p.m. WOC.

7/25/94: WOC. Break out landing joint & NU. Test hydril and casing to 600 psi, ok. PU BHA and TIH. WOC.

7/26/94: WOC total of 24 hours. Resume drilling operations.

*J. L. L.*

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Production Clerk

Date

7/27/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: