

C/SF

Form 3160-5
(June 1990)

RECEIVED
AUG 3 11 02 AM '94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 660' FNL and 660' FWL, Sec. 34, T-23S, R-31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Fed #2

9. API Well No.

30-015-27936

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/29/94: Depth 4155' (TD 11" hole). RU casing crew & begin running 8-5/8" casing.

7/30/94: Ran total of 96 jts 8-5/8" 32# ST&C casing and set at 4155'. FC @ 4083.92'. Cemented w/ 975 sx Cl "C" Lite containing 9 pps salt and 1/4 pps Celloseal. Tail w/ 200 sx Cl "C" + 2% CaCl₂. Plug down at 3:30 a.m. CST. Circ'd 175 sx to pit. WOC. ND, cut off 8-5/8" and weld on head. NU BOP & choke manifold, test to 1500 psi, okay. PU BHA.

7/31/94: WOC. TIH w/ BHA. WOC total of 24 hours. Resume drilling operations.

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Production Clerk

Date

Aug. 1, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date