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AUG 18 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Fed

9. API Well No. #2

30-015-27936

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 660' FNL and 660' FWL, Sec. 34, T-23S, R-31E

AUG 18 '94

O. C. D.
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & released rig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/5/94: Depth 8,225' (total depth). RU & ran 191 jts 5-1/2" 15.5 & 17.0 LT&C casing and set at 8225', FC @ 8179.31'. Cemented w/ 125 bbls Nitrified mud, 500 gal Surebond & 355 sx C-Lite. Tail w/ 410 sx C1 "H". Displaced w/ 50 bbls Acetic acid & 140 bbls 2% KCl. Plug down at 3:15 p.m. ND BOP & set slips. Cut casing off and NU tubing head, test to 1000 psi, okay. Jet & clean pits. Released rig at 10:00 p.m. WOCU.

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough

Title

Sr. Production Clerk

Date 8/11/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date