

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION
Submit in Duplicate
Artesia, NM 88210
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-43744	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551		8. FARM OR LEASE NAME, WELL NO. Sterling Silver 34 Federal #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (C), 660' FNL & 1980' FWL, Sec. 34, T-23S, R-31E At top prod. interval reported below		9. API WELL NO. 30-015-27937	
At total depth		10. FIELD AND POOL, OR WILDCAT Ingle Wells (Delaware)	
14. PERMIT NO.		DATE ISSUED APR 3 1995	
15. DATE SPURRED 7/8/94		16. DATE T.D. REACHED 7/21/94	
17. DATE COMPL. (Ready to prod.) 8/26/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* OIL CON. DIV.	
20. TOTAL DEPTH, MD & TVD 8245'		21. PLUG BACK T.D., MD & TVD 8189'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS SPURRED BY DIST. 2	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6426' - 6450' (Delaware-Cherry Canyon) & 8040' - 8080' (Delaware-Brushy Canyon)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DITE/LDT/CNL; DLL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	325 sx "C" circ'd to surf	N/A
8-5/8"	32#	4180'	11"	1200 sx Lite & "C" (circ)	N/A
5-1/2"	15.5 & 17.0	8245'	7-7/8"	750 sx Prem+ & "H"	N/A

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2-7/8"	8106'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8040' - 8080' (40 holes) 1 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6426' - 6450' (48 holes) 1 SPF		8040-8080'	65,500 gal gel w/151,900# sd
		6426' - 6450'	12,000 gal acid & 72 BS
			28,100 gal gel w/47,000# snd

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/4/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2-1/2"x1-3/4"x22' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-21-95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 278	GAS - MCF. 148	WATER - BBL. 127	GAS - OIL RATIO 532
FLOW. TUBING PRESS. N/A	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL - BBL. 278	GAS - MCF. 148	WATER - BBL. 127	OIL GRAVITY - API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Hadson	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS C-104, Deviation Survey, Logs	ACCEPTED FOR RECORD MAR 30 1995
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Henry McCullough Sr. Production Clerk
CARLSBAD, NEW MEXICO

DATE 03/09/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672