

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

BUREAU OF LAND MANAGEMENT
FOR APPROVED
OMB NO. 1004-0137
DATE: December 31, 1991
88210
INSTRUCTIONS ON
REVERSE SIDE

95F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Phillips Petroleum Company						3. ADDRESS AND TELEPHONE NO. 4001 Penbrook St. Odessa, Texas 79762	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1650' FSL & 1650' FWL At top prod. interval reported below At total depth Unit K, 1650' FSL & 1650' FWL						5. LEASE DESIGNATION AND SERIAL NO. NM-0479142	
14. PERMIT NO. DATE ISSUED ARTESIA OFFICE 5/3/94						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
15. DATE SPUDDED 6/17/94						7. UNIT AGREEMENT NAME	
16. DATE T.D. REACHED 7/1/94						8. FARM OR LEASE NAME, WELL NO. James E Fed. #16	
17. DATE COMPL. (Ready to prod.)						9. API WELL NO. 30-015-27966	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7600' RKB						10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)	
19. ELEV. CASINGHEAD						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, 22-S, 30-E	
20. TOTAL DEPTH, MD & TVD 7600'						12. COUNTY OR PARISH Eddy	
21. PLUG, BACK T.D., MD & TVD						13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY*						14. PERMIT NO.	
23. INTERVALS DRILLED BY O-TD						15. DATE SPUDDED	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						16. DATE T.D. REACHED	
25. WAS DIRECTIONAL SURVEY MADE NO						17. DATE COMPL. (Ready to prod.)	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR/CAL; SDL/DSN/GR/CAL; LSS/GR						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
27. WAS WELL CORRED Yes						19. ELEV. CASINGHEAD	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		475'		17-1/2"	
8-5/8"		24#		3700'		12-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		None					
31. PERFORATION RECORD (Interval, size and number)							
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7600'-7359'				65 SX C			
5860'-5743'				30 SX C			
3723'-3602'				50 SX C			
551'-428'				30 SX C			
PRODUCTION 52'-3'				42 SX C			
33. PRODUCTION RECORD							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Plugged & abandoned	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
L. M. Sanders		Supervisor, Reg. Affairs				7/21/94	
						915/368-1488	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Triassic	surface	645	Surface, surface gravels
Rustler	645	768	Sandstone, shale, claybeds
Salado	768	3508	Salt, anhydrite
Base Salt Top of Anhydrite	3508	3762	Anhydrite
Lamar	3762	3782	Shaley micro crystalline limestone
Bell Canyon	3782	4595	Sandstone with interbedded siltstones and shales
Cherry Canyon	4595	6005	Sandstone and siltstone with interbedded siltstones and shales
Brushy Canyon	6005	TD	Sandstone and siltstone with interbedded shales and siltstones

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Triassic	surface	
Rustler	645	
Salado	768	
Anhydrite	3508	
Lamar	3762	
Bell Canyon	3782	
Cherry Canyon	4595	
Brushy Canyon	6005	