SUNDRY NOTICE  Do not use this form for proposals to  LRE Use "APPLICATION"	FOR PERMIT—"	GEMENT TS ON WELLS In or reentry to a different reservitor such proposals	Expires: March 31, 1993  5. Lease Designation and Serial No. NM-81586  6. If Indian, Allottee or Tribe Name  7. If Unit or CA, Agreement Designation		
SUNDRY NOTICE  Do not thise this form for proposals to Use "APPLICATION  SUBME  1. Type of Well    X   Oil	ES AND REPOR o drill or to deepe FOR PERMIT—"	TS ON WELLS  n or reentry to a different reservitor such proposals	NM-81586 6. If Indian, Allottee or Tribe Name		
Do not puse this form for proposals to Use "APPLICATION  SUB:  1. Type of Well    X Oil	o drill or to deepe FOR PERMIT—"	n or reentry to a different reservitor such proposals	voir.		
1. Type of Well    X Oil	MIT IN TRIPLICA	NTE	7 If Unit on CA A		
2. Name of Operator Pogo Producing Company		SUBMIT IN TRIPLICATE			
2. Name of Operator Pogo Producing Company		V	8. Well Name and No.		
			River Bend Federal No.		
2 Address and Talanta - N			9. API Well No.		
•			30-015-27977		
P. O. Box 10340, Midland,  4. Location of Well (Footage, Sec., T., R., M., or Surv	TX 79702-7340	) (915)682-6822	10. Field and Pool, or Exploratory Area		
660'		•	Wildcat Bone Springs 11. County or Parish, State		
2310' FNL & 860' FEL, Sect	ion 22, T24S,	R29E	11. County of Parish, State		
			Eddy County, NM		
12. CHECK APPROPRIATE BO	X(s) TO INDICA	TE NATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACT	ON		
Notice of Intent		Abandonment	Change of Plans		
/		Recompletion	New Construction		
Subsequent Report	<u> </u>	☐ Plugging Back	Non-Routine Fracturing		
Final Abandonment Notice		☐ Casing Repair	Water Shut-Off		
That Additionnell Produce		Altering Casing Other (AA ~ Ca Ti),	Conversion to Injection  Dispose Water		
	7		(Note: Report results of multiple completion on Well		
<ol> <li>Describe Proposed or Completed Operations (Clearly stagive subsurface locations and measured and true versions)</li> </ol>	te all pertinent details, and g	ive pertinent dates, including estimated date of st	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled		
Pogo Producing Company respective above mentioned well framework and sundry request will	rom 4600' to	5500'. All other	on to extend the T.D. o aspects of the approve		
<u>Hole</u> <u>Csg Size</u> <u>Size</u> <u>Wgt</u>	<u>Depth</u>	<u>Cement</u>	<u>Mud</u> Wgt		
12-1/4" 8-5/8" 24# J	450′	150 sks "circ"	8.4 FW		
6-3/4" 4-1/2" 11.6# J	5500′	RECEIVED	10.0 ву		
		APR 0 9 1996			
		OIL CON. DI	,₩ •		
14. I hereby certify that the foregoing is true and correct		والقال			
Signed	Title Div	ision Operations Manager	Date 2/16/96		
(This space for Federal or State office use)  Approved by		Back of a second live and	Date 4/2/96		