|   |  | dst   |
|---|--|---|
| ED  | N.M. OIL CON COMMI   | SSION   |
| Form 3160 RECEIVED  |  |   |
| (June 1990)   | ITED STATES HOBBS, NEW MEXICO  | 8240Budget Bureau No. 1004-0135                                       |
| IN EN MUREAU OF   | LAND MANAGEMENT  | Expires: March 91, 1999   |
| L. 30 10 -  | JUL 14.'94   | NM-81586  |
|   | AND REPORTS ON WELLS   | 6. If Indian, Allottee or Tribe Name                                  |
| AREA III'S ION FOR APPLICATION FO   | rill or to deepen or reentry to a different <b>Creservbir</b> .<br>DR PERMIT—" for such proposals ARTESIA, OFFICE  |   |
| SUBMIT IN TRIPLICATE  |  | 7. If Unit or CA, Agreement Designation                               |
| I. Type of Well<br>Oil Gas<br>Well Other  |  | 8. Well Name and No.  |
| 2. Name of Operator<br>POGO PRODUCING COMPANY   |  | River Bend Federal #7<br>9. API Well No.                              |
| 3. Address and Telephone No.  |  | 30-015-27994  |
| P. 0. Box 10340, Midland,   |  | 10. Field and Pool, or Exploratory Area                               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey I   |  | Wildcat (Bone Spring)<br>11. County or Parish, State                  |
| 2280' FNL & 460' FWL, Sec   | tion 12, T-24-S, R-29-E  | The County of Parish, State   |
|   |  | Lea County, NM  |
| 12. CHECK APPROPRIATE BOX   | (s) TO INDICATE NATURE OF NOTICE, REPOR  | T, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |
| Notice of Intent  |  | Change of Plans   |
| X Subsequent Report   | Recompletion   | New Construction Non-Routine Fracturing                               |
| Les Subsequent Report   | Casing Repair  | Water Shut-Off  |
| Final Abandonment Notice  | Altering Casing  | Conversion to Injection   |
|   | X Other Drilling   | Dispose Water<br>(Note: Report results of multiple completion on Well |
| -   |  | Completion or Recompletion Report and Log form.)                      |
|   | Il pertinent details, and give pertinent dates, including estimated date of starting a<br>cal depths for all markers and zones pertinent to this work.)* | iny proposed work. If well is directionally drilled.                  |
|   |  |   |
|   |  |   |
| 6/18/94 TD 9020'.   |  |   |
| 6/19/94 TD 9020'.   | Cutting SW cores.<br>Run 5-1/2" csg as follows:  | TD 9020.00/   |
|   | 1 Float shoe   | 1.80 9018.20/   |
|   | 1 jt 5-1/2" 17# N-80 LT&C .<br>1 Float collar  | 41.32 8976.88′<br>1.15 8975.73′                                       |
|   |  | 1.15 8975.73 <i>°</i><br>59.14 6706.59°                               |
|   | 1 DV tool  | 2.20 6704.39  |
|   | 54 jts 5-1/2" 17# N-80 LT&C 21:<br>1 DV tool   | 17.76 4586.63<br>2.20 4584.43   |
|   | 118 jts 5-1/2" 17# N-80 LT&C 462   | 25.47 - 41.04   |
| 6/20/94 TD 9020'.   | Cmt w/1220 sx, circ 195 sx.  |   |
| 6/21-22/94 TD 9020'.  | Release drlg rig @ 2400 hrs CDT 6/19/9<br>WOCU.  | <b>74</b> .   |
|   | BTD 8975'. Drl DV cmt stg tools.   |   |
| 6/24/94 TD 9020' P  | BTD 8975'. Run CBL & GR/CCL; prep to p   | perf.   |
|   | · · ·  |   |
| 14. I hereby certify that the foregoing is trackand correct   | /  |   |
| Signed Michard L. Wight   | Tide Division Operations Manager   | Date Vane 27/94   |
| (This space for Federal or State office use)  |  |   |
| Approved by   | Title  | Date  |
| Conditions of approval, if any:   |  | J. Lara   |
|   |  |   |
| Title 18 U.S.C. Section 1001, makes it a crime for any person 1<br>or representations as to any matter within its jurisdiction. | knowingly and willfully to make to any department or agency of the United Sta  | tes any false, fictitious or fraudulent statements                    |

\*See Instruction on Reverse Side

1

## 

. .

Real HED

JUL LA Par

CGU NURDO