

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See ot.
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 02887-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME - - -	
2. NAME OF OPERATOR Bass Enterprises Production Co.		7. UNIT AGREEMENT NAME James Ranch Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277		8. FARM OR LEASE NAME, WELL NO. James Ranch Unit #65	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 2310' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-27995	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Los Medanos (Wolfcamp)	
15. DATE SPUDDED 7/18/96		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 6, T23S-R31E	
16. DATE T.D. REACHED 8/2/96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 8/30/96		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3318' GL, 3331.02' KB		19. ELEV. CASINGHEAD - - -	
20. TOTAL DEPTH, MD & TVD 11,332'		21. PLUG, BACK T.D., MD & TVD 11,290'	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS 0-11,332'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,200-11,210' (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron, Dual Induction Laterolog OCT - 9 1996		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	575'	14-3/4"
8-5/8"	32#	3770'	11"
5-1/2"	17#	11,332'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	11,092'	- - -	
31. PERFORATION RECORD (Interval, size and number) Perf'd with 4" casing gun loaded with 2 JSPF @ 180 degree phasing. 11,200-11,210' (10', 20 shots)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,200-11,210'		Frac'd with 34,440 gals of YF140	
		quar based 40# XL gel & 172,000#	
		20/40 Ottawa Sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/31/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 9/5/96		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD OIL - BBL 141	GAS - MCF. 289
WATER - BBL 0	GAS - OIL RATIO 2049		
FLOW. TUBING PRESS. 70	CASING PRESSURE - - -	CALCULATED 24-HOUR RATE OIL - BBL 141	GAS - MCF. 289
WATER - BBL 0		OIL GRAVITY - API (CORR.) 46.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 2 Sets of Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jami L. Wicker</u>		TITLE <u>Production Clerk</u>	
		DATE <u>10/02/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content at here of pored intervals and all drill-stem tests including depth intervals tested pushion used, time tool open, flowing and shut-in pressures and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Rustler	288	288	
				Salt	716	716	
				Base Salt	3698	3698	
				Lamar	3950	3950	
				Bone Spring	7810	7810	
				Wolfcamp	11,084	11,084	