

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code NW
4. API Number 30-015-27995	5. Pool Name Los Medanos (Wolfcamp)	6. Pool Code 96336
7. Property Code 1786	8. Property Name James Ranch Unit	9. Well Number 65

II. 10. Surface Location

Ul or Lot No. Lot 2	Section 6	Township 23S	Range 31E	Lot. Idn	Feet from the 330'	North/South line North	Feet from the 2310'	East/West line East	County Eddy
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11. Bottom Hole Location

Ul or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 8/31/96	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007440	EOTT Energy Corp P. O. Box 4666 Houston, Texas 77210-4666	515710	O	Unit Letter G Section 6, T23S-R31E
009171	GPM Gas Corporation 4001 Penbrook Odessa, Texas 79761	515730	G	Unit Letter G Section 6, T23S-R31E Meter #682-074037

IV. Produced Water

23. POD	24. POD ULSTR Location and Description Unit Letter G, Section 6, T23S-R31E
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V. Well Completion Data

25. Spud Date 7/18/96	26. Ready Date 9/2/96	27. TD 11332'	28. PBTD 11290'	29. Perforations 11,200-11,210'	30. DHC, DC, MC
31. Hole Size 14-3/4"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 575'	34. Sacks Cement 310 sx Prem Plus H		
11"	8-5/8"	3770'	975 sx Prem Plus 50/50 Poz		
7-7/8"	5-1/2"	11,332'	1725 sx Prem Plus H		

VI. Well Test Data

35. Date New Oil 9/2/96	36. Gas Delivery Date 9/2/96	37. Test Date 9/5/96	38. Test Length 24	39. Tubing Pressure 70	40. Csg Pressure -
41. Choke Size 16/64"	42. Oil 141	43. Water 0	44. Gas 289	45. AOF	46. Test Method Flowing

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tami L. Wilber*

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 10/4/96

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

OCT 15 1996

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date