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DEPARTMENT OF THE INTERIOR	orm 3;60-5	JNITED STATES		Division FORM	
BUREAU OF LAND MANAGEMENT     S. 131 001601     Petuny 0. 1966     SU :DRY NOTICES AND REPORTS ON WELLS     Do not use this form for proposals to diffic to deepen or reentry to a different reservoir     Use "APPLICATION FOR PERMIT for such proposals     SUBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SUBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SUBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     T, II Unit or CA. Agreement Designation     SuBMIT IN TRIPLICATE     THE COMMITTING THE DESIGNATION     SuBMIT IN TRIPLICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SuBMISSION     SuBMEQUENT Report     SuBMIT Campair Designation and tage particle and transmit and tage particle     SuBMIT Campair Designation     SuBMIT Campair Designatin Treport Designation     SuBMI		DEPARTMENT OF THE INT	ERIOR (11) Off Otherst	B	
SU :DRY NOTICES AND REPORTS ON WELLS         Moder A           Do not use this form for proposals to diffi or to despen or reentry to a different reservoir         E. If Indian, Absec or Tribe Name           Use "APPLICATION FOR PERMIT" for such proposals         F. If Undian, Absec or Tribe Name           Type of Well	i E	BUREAU OF LAND MANAG	EMENTOIL 5. ISLOUEEL	Febru	uary 08, 1996
BU DRY NOTICES AND REPORTS ON WELLS     Do not use this form for proposals to drill or to degreen or reentry to a different reservoir     Use 'APPLICATON FOR PERMIT' for such proposals     SUBMIT IN TRIPLICATE     Try of Well     Submit Tim TRIPLICATE     Try of Well     General and the proposals     SUBMIT IN TRIPLICATE     Try of Well     General and the proposals     SUBMIT IN TRIPLICATE     Try of Well     General and the proposals     SUBMIT IN TRIPLICATE     Try of Well     General and the proposals     SUBMIT IN TRIPLICATE     Try of Well     General and the proposals     SUBMIT IN TRIPLICATE     Try of Well     General and the proposals     Gene			Artesia NM 8821	10 28 daise Designat	tion and Serial No.
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Use "APPLICATION FOR PERMIT" for such proposals     SUBMIT IN TRUPLICATE     T. If Unit or CA, Agreement Designation     SUBMIT IN TRUPLICATE     T. If Unit or CA, Agreement Designation     SUBMIT IN TRUPLICATE     T. If Unit or CA, Agreement Designation     Sum of Operator     Su	Do not use this form for propos	sals to drill or to deepen or reer	try to a different reservoir	6. If Indian, Allote	e or Tribe Name
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Type of Well		SUBMIT IN TRIPLICATE		7. If Unit or CA. A	greement Designation
Image of Operator       Best Schemptone No.         Name of Operator       Best Schemptone No.         Address and Tabephone No.       9. API Weil No.         P. O. Box 2700       (915) 683-2277         Midland, Tess 3702-2700       (915) 683-2277         Location of Weil Condage, Sec. T. R. M. or Survey Description)       10. Field and Pol, or Exploratory Area         Location of Weil Condage, Sec. T. R. M. or Survey Description)       10. Field and Pol, or Exploratory Area         Location of Weil Condage, Sec. T. R. M. or Survey Description)       10. Field and Pol, or Exploratory Area         Location of Weil Condage, Sec. T. R. M. or Survey Description)       11. County or Parish, State         of FNL & 2310 FEL       Eddy County, New Mexico         etcols of Intext       Abandonment       Charge of Plans         TYPE OF SUBMISSION       TYPE OF ACTION       Water Shut-Off         Subsequent Report       Plauging Back       Water Shut-Off         Subsequent Report       Basis Entroprises Production Company respectivity requests approval for surface commingling       Water Shut-Off         1. Subsequent Report       Surface Complete Openations (Charty atter all periode data), and periode data, band on the for a large more store with the formation on Weil Complete No.         1. Subsequent Report       Basis Entroprises Production Company respectivity requests approval for surface commingling of production from the Jam					
Name of Operator     B. Well Net Entryphics Production Company     James Ranch Unit #65       Address and Telephone No.     P. O. Kee 2700     South #65       P. O. Kee 2700     South #65     South #65       Midand, Texas 37025-2780     (915) 683-2277     Los Medanos (Determine)       10. Endel and Pool, or Exploratory Area     Los Medanos (Determine)     Los Medanos (Determine)       11. County or Partin, State     Eddy County, New Medico     Eddy County, New Medico       12. Endel and Pool, or Exploratory Area     Los Medanos (Determine)     Eddy County, New Medico       13. County or Partin, State     Eddy County, New Medico     Eddy County, New Medico       14. Check APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF ACTION     Medico of Infant       15. Wolce of Infant     Abandonment     Non-Rockine Fracturing     Medico of Infant       15. Wolce of Infant     Phoging Back     Non-Rockine Fracturing     Correstor to Injection       16. Rocket Present of Comparison (Edwy state 8) peticed data, and are particle data, hocking semande data water and an explore and top of Neins     Non-Rockine Fracturing       17. Backet Proposed of Comparison (Edwy state 8) peticed data, and are particle data, hocking semande data of the operation (Receiver and top of Neins     Correstor to Injection       16. Decter Proposed of Comparison (Edwy state 8) peticed data, hocking semande data of the operation (Receiver and top of Neins     Correstor to the operat		] Gas Well [ ] Other		James Raikir Un	ik.
Address and Telephone No.       9. AP I Well No.         D - O. Bar 2760       (915) 683-2277         Lication of Well (Footage, Sec, T, R, M, or Survey Description)       10. Field and Pool, or Exploratory Area         0 FNL & 2310' FEL       10. Field and Pool, or Exploratory Area         10 FNL & 2310' FEL       Eddy County, New Mexico         11 Control of Teath, State       Eddy County, New Mexico         12 Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Abandonment         Image: Subsequent Report       Abandonment         Image: Subsequent Report       Charge of Plans         Image: Subsequent Report       Abandonment         Image: Subsequent Report       Charge of Plans         Image: Subsequent Report       Plugging Back         Image: Subsequent Report       Charge of Plans         Image: Subsequent Report       Abandonment         Image: Subsequent Report       Conversion to Injection         Im	Name of Operator			8. Well Name and	I No.
P. O. Ber 2780  Midard, Tesa 2780  Midard, Tesa 2780  (915) 683-2277  D. Field and Pool, or Exploratory Area Los Medines (Desirer)  or FNL & 2310 FEL  config of Will (Postige, Sec, T, R, M, or Survey Description)  or FNL & 2310 FEL  config (T23)-R31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Abandonm		n Company			it #65
Middard, Texas 79702-2780       (915) 683-2277       10. Field and Pool, or Exploratory Area         Location of Weil (Footige, Sec, T, R, M, or Survey Description)       In Control of Panish, State       Edd Microscher, Sec, T, R, M, or Survey Description)         of FNL & 2310' FEL       Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Abandonment       New Construction         Subsequent Report       Plugging Back       Water Structure         Subsequent Report       Casing Repair       Water Structure         Subsequent Report       Conversion to Injection       Non-Rodine Fracturing         Water Structure       Conversion to Injection       Department end multiple completion on Weil Conversion to Injection         Subsequent Report       Chegging Back       Conversion to Injection       Department end multiple completion on Weil Conversion to Injection         In Jonatha Department Notice       Conversion to Injection       Department end multiple completion on Weil Conversion to Injection         In Department Notice       Company respectivity requests approval of the unsty of production from the James Ranch Unit #20 bases. Approval of the request for sufface commingling of production       Intercently of the unsty of the construction from the James Ranch Unit #20 bases. Approval of the request for sufface contingling of production from the James Ranc	•				
Location of Weil (Footage, Sec., T., R., M. or Survey Description)  Control of State  Control of State  Control of PEL  Control of PEL  Control of PEL  Control of Parish, State  Eddy County, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Check Appropriate Report  Casing Repair  Casing Repair  Casing Repair  Conversion to Injection  Conversion  Conver					
OF NL & 2310 FEL       11. County or Parish, State         ction 8, 723S-R31E       Eddy County, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Display the subsequent Report         Final Abandonment Notice       Attento Casing         Other       Subsequent Report         Complete Operations       Certer State         Complete Operations       Certer State of Toperation on Well         Complete Operations       Certer State of Toperation on Well         Complete Operations       Certer State of Toperations         . Describe Proposed or Complete Operations       Certer State of Toperations on Well         Complete Operations       Certer State and particle completes on the state of toperations on Well         Complete Operations       Certer State and top with decleration on Well         Complete Operations       Certer State and toperations         States       Endor Complete Operations       Certer State and Loss of toperations         . Describe Proposed or Complete Operations       Certer State and toperations       Certer State and Loss of toperations         . Describe Proposed or Complete Operations       Certer State and Complete Operations with a consolicitate of bate produce of the number of stock tanks (2) and water tank (1) stof toperations					
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  XNotice of Intent Abandonment Abandonme	0' FNL & 2310' FEL				
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Abandonment       Change of Plans         Subsequent Report       Planging Back       Non-Routine Fracturing         Image: Subsequent Report       Planging Back       Non-Routine Fracturing         Image: Subsequent Report       Plans Abandonment Notice       Attering Casing Repair       Water Stul-Off         Image: Subsequent Report       Other       Surface Commingling       Other Surface Commingling       Dispose Water         Image: Subsequent Report       Completed Operations (Casely state all pedinent details, and pixe pertions tables, including estimated date of staring any proposed work. If well is directionally diffied, generatives to start and exact and the pedinent tables, including estimated date of starting any proposed work. If well is directionally diffied, generatives to start and exact and the transmet and the wellad depths for all matches and zone pertinent to this work.)?         Base Enterprises Production Company respectfully requests approval for surface commingling of production into an existing tank battery, Commingling Order CTB-396. Production from the James Ranch Unit #75 James Ranch Unit #30 lesse. Approval of this request for surface commingling will allow for more efficient operations with a consolviated battery by reducing the number of stock tanks (2) and water tank (1). Surface disturbance will also be minimized by using the existing facility.         Full weistream production will be transported via forkine to a three phase heater treater.       Old Welf Per day. James Ranch Unit #30 lesse produces 64 B0, 4 BW, 90 MCF per	ection 6, T23S-R31E			Eddy County, New	N Mexico
Image: Subsequent Report       Description         Subsequent Report       Plugging Back         Plugging Back       Non-Routine Fracturing         Weiter Studied       Non-Routine Fracturing         Plugging Back       Description         Plugging Back       Description         Plugging Back       Description         Plugging Back       Description         Description       Description         Attering Casing       Description         Description       Description         A Description       Other         Subsequent Response       Conversion to Injection         Description       Description         Description       Conversion to Injection	CHECK APPROPRIA	TE BOX(S) TO INDICATE N	ATURE OF NOTICE, REF	PORT, OR OTHE	R DATA
Subsequent Report       Recompletion       New Construction         Subsequent Report       Casing Repair       Non-Routine Fracturing         Attering Casing       Dispose Water       Dispose Water         Non-Routine Fracturing       Dispose Water       Dispose Water         Positive Proposed or Completed Operations (Clearly state all partient details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and the vertical depth for all markers and zones pertinent to this work. <sup>1</sup> Base Enterprises Production Company respectfully requests approval for surface commingling of production into an existing family the base Rench Unit #7 battery prior be being commingled with production form the James Ranch Unit #7 battery prior be being commingled with production form the James Ranch Unit #7 battery prior be being commingled with production form the James Ranch Unit #7 battery prior be being commingled with production form the James Ranch Unit #65 kases         will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water ranks (1). Surface distutance will allow be minimized by using the existing facility.         Full weilstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tanks (1). Surface distuters water water and existing facility.         Full weilstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separate	TYPE OF SUBMISSION	TYPE OF ACTION			
Subsequent Report       Recompletion       New Construction         Subsequent Report       Casing Repair       Non-Routine Fracturing         Attering Casing       Dispose Water       Dispose Water         Non-Routine Fracturing       Subsequent Report       Dispose Water         Non-Routine Fracturing       Subsequent Report       Dispose Water         Non-Routine Fracturing       Dispose Water       Dispose Water         Non-Routine Fracturing any proposed work. If well a directionally drilled, gree subsurface locations and measured and two vertical deepts for at markers and zones pertinent to this work. <sup>17</sup> Bases Enterprises Production Company respectfully requests approval for surface commingling of production into an existing family that the all directionally drilled, gree subsurface locations and measured and two vertical deepts for at markers and zones pertinent to this work. <sup>17</sup> Bases Enterprises Production Company respectfully requests approval for surface commingling of production into an existing family that the allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will allow be minimized by using the existing facility.         Full weilstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the comminglied stock tanks and water tanks. The gas will be matered via a separate meter. Estimated production from the James Ranch Unit #55         I water tank. Unit #30 lease produces 64 BO,	X Notice of Intent	Abandonment	ſ	Change of Plans	
Subsequent Report       Plugging Back       Casing Repair         Attering Casing       Dispose Water         Other       Surface Commingling       Dispose Water         Non-Routine Fracturing       Dispose Water         Into an addition data water witted addition at the Non.Not.P       Dispose Water         Water Shute Off       Comminging Order CTB-386. Production from the James Ranch Unit #55 lease         Will allow for more efficient operations with a consolidated battery by reducing the number of stock tanis (2)         and water tanks. (1). Sur			L L	= -	ı
Aftering Casing       Dispose Water         Other       Surface Commingling       Dispose Water         It completion of Completed Operations (Clearly state all pertioned data, and give pertioned data, and give pertioned data of starting any proposed work. If well is directionally drilled, give subsectives loading and measured and two wetcal depths for all markes and zones pertinets to this work.)*         Base Enterprises Production Company respectfully requests approval for surface commingling of production from the James Ranch Unit #75 battery. Production from the James Ranch Unit #75 battery prior to being commingled with production from the James Ranch Unit #77 battery prior to being commingled with production from the James Ranch Unit #78 battery prior to being stored for surface commingling         Will be metered separately at the James Ranch Unit #70 battery prior to being commingled with production from the James Ranch Unit #78 battery prior to being stored in the commingling         Will advo for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility.         Full weistream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tanks (1). Surface disturbance will also be minimized by using the existing facility.         Full weistream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tanks (	Subsequent Report			Non-Routine Frac	turing
Other     Surface Commingling     Dispose Water     Next Report results of multiple completion on Well     Completion Recompletion Report and Log form)     Completions and measured and true vertical depths for all markers and zone pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,     give subscriptses Production Company respectfully requests approval for surface commingling of production     into an existing tank battery, Commingling Order CTB-396. Production from the James Ranch Unit #75 lesse     will be metered separately at the James Ranch Unit #7 battery prior to being commingled with production from the     James Ranch Unit #7 a James Ranch Unit #7 battery prior to being commingling directorality.     Full weilstream production with a consolidated battery by reducing the number of stock tanks (2)     and water tanks (1). Surface disturbance will also be minimized by using the existing facility.     Full weilstream production will be transported via flowline to a three prises heater treater. Oil, Water and Gas will be     separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and     water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #55     lesse will be 750, 140 BW, 100 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse office use produces 64 BO, 4 BW, 60 MCF per day.     James Ranch Unit #30 lesse f					
(Nex: Report results of multiple completion Report and Log form)     Describe Proposed or Completion Querations (Clearly state all partment details, and give partiment date, including estimated date of starting any proposed work. If well is directionally drilled, give subactice locations and measured and trav writcal deptis to all markers and across perfirment bits work."  Base Enterprises Production Company respectfully requests approval for surface commingling of production from the James Ranch Unit #56 lease will be metered separately at the James Ranch Unit #56 between the separately at the James Ranch Unit #50 between the surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility.  Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the comminging stock tanks and water tanks. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #50 lease produces 64 BO, 4 BW, 80 MCF per day. James Ranch Unit #50 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 46.8 (sweet). Current posted price is \$22.50 per barrel.	Final Abandonment Notice		[ 	=	ection
Completion or Recompletion Report and Log torm) Completion or Recompletion Report and Log torm) Completion or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers approval for surface comminging of production from the James Ranch Unit #75 lease. Approval of this request for surface comminging will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility. Full welfstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this wesset. The oil and water will be metered for to being stored in the commingied stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #65 lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 1 BO, 0 SW, 34 MCF per day. James Ranch Unit #30 lease produces 64 BO, 4 BW, 60 MCF per day. The API oil gravity for the subject leases is 46.6 (sweet). Current posted price is \$22.50 per barrel.  I hereby certify that the foregoing is true and correct Signed Sum All All Mall All All All All All All All All All		X Other Surface Commingling			
Into an existing tank battery, Commingling Order CTB-386. Production from the James Ranch Unit #65 lease will be metered separately at the James Ranch Unit #70 lease. Approval of this request for surface commingled with production from the James Ranch Unit #78 James Ranch Unit #30 lease. Approval of this request for surface commingling will allow for more efficient operations with a consolitated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingied stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #65 lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 BO, 0 BW, 34 MCF per day. James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 46.6 (sweet). Current posted price is \$22.50 per barrel.	give subsurface locations and measured and tru	e vertical depths for all markers and zones per	inent to this work.)*		l is directionally drilled,
will be metered separately at the James Ranch Unit #7 battery prior to being commingled with production from the       James Ranch Unit #7 & James Ranch Unit	•				
James Ranch Unit #7 & James Ranch Unit #30 lease. Approval of this request for surface commingling       Image: Commingling         will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility.       Image: Commingling facility.         Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #65 lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 BO, 0 BW, 34 MCF per day. James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 46.6 (sweet). Current posted price is \$22.50 per barrel.         It hereby certify that the foregoing is true and correct       Signed       Date       1/30/97         This apace for Faderal or State office use)       R. GLASS       The ETHOLEUM ENGINEER       Date       FEB (1.6 1997)         portions of approval, if any:       FCB       FCB (1.6 1997)       The ETHOLEUM ENGINEER       Date       FEB (1.6 1997)         at 80.8C. Sector 100, makes t to cimp for any perior knowingy and willuly to make to any department or agency of the United States any false, fictitious or fraudulent statements					
will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #55 lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 BO, 0 BW, 34 MCF per day. James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 48.6 (sweet). Current posted price is \$22.50 per barrel.	• •	••	• • •		
Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #55 lesse will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #70 lesse produces 11 BO, 0 BW, 34 MCF per day. James Ranch Unit #50 lesse will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #730 lesse produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject lesses is 46.6 (sweet). Current posted price is \$22.50 per barrel.         It. I hereby certify that the foregoing is true and correct       Signed		••	•	•••	
separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #65 lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 BO, 0 BW, 34 MCF per day. James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 48.8 (sweet). Current posted price is \$22.50 per barrel.	and water tanks (1). Surfac	e disturbance will also be minimized	by using the existing facility.		
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water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #85 lease will be 75 B0, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 B0, 0 BW, 34 MCF per day. James Ranch Unit #30 lease produces 64 B0, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 46.6 (sweet). Current posted price is \$22.50 per barrel.	•	•	•		t - 1
lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 BO, 0 BW, 34 MCF per day.         James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 48.6 (sweet). Current posted price is \$22.50 per barrel.         I. I hereby certify that the foregoing is true and correct         Signed       JUMU J. WULLUR Tami L. Wilber         Title       Production Clerk       Date         1/30/97         The space for Federal or State office use)       R. GLASE         poproved bfORIG. 30D.)       CLASE         THEETROLEUM ENGINEER       Date         FED 0.6       1997         onditions of approval, if any:       FED 0.6         FOR       FED 0.4         FOR       FED 0.4	-	•	• •		ζ.
James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 46.6 (sweet). Current posted price is \$22.50 per barrel.         I. Thereby certify that the foregoing is true and correct         Signed       Jamu J. Wilber         Title       Production Clerk         Date       1/30/97         This space for Federal or State office use)       R. GLASS         poproved by ORIG. 30(D)       State office use)         poproved by ORIG. 30(D)       E.GLASS         Date       FEB () 6 1997         Integrations of approval, if any:       E.G.R.         B U.S.C. Section b0th, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictibous or fraudulent statements	-	•	•		*. *:
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