

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
811 S. 1st Street
Artesia NM 88210

FORM APPROVED
BLM - CRA
February 08, 1996

SUBMIT DRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL

Section 6, T23S-R31E

IM 02887 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

James Ranch Unit

8. Well Name and No.

James Ranch Unit #65

9. API Well No.

30-015-27995

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Surface Commingling</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Company respectfully requests approval for surface commingling of production into an existing tank battery, Commingling Order CTB-386. Production from the James Ranch Unit #65 lease will be metered separately at the James Ranch Unit #7 battery prior to being commingled with production from the James Ranch Unit #7 & James Ranch Unit #30 lease. Approval of this request for surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility.

Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate meter. Estimated production from the James Ranch Unit #65 lease will be 75 BO, 140 BW, 100 MCF per day. James Ranch Unit #7 lease produces 11 BO, 0 BW, 34 MCF per day. James Ranch Unit #30 lease produces 64 BO, 4 BW, 80 MCF per day. The API oil gravity for the subject leases is 46.6 (sweet). Current posted price is \$22.50 per barrel.

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 1/30/97

(This space for Federal or State office use)

Approved by (ORIG. 300) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date FEB 06 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side