

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINALS

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR: Bass Enterprises Production Co.  
3. ADDRESS AND TELEPHONE NO.: P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface: 330' FNL & 2310' FEL  
At top prod. interval reported below: Same  
At total depth: Same  
14. PERMIT NO. 15. DATE SPUNDED 3/11/97 16. DATE T.D. REACHED 3/11/97 17. DATE COMPLETED (Ready to prod.) 3/16/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3318' GL, 3331.2' KB  
19. ELEV. CASINGHEAD - - -  
20. TOTAL DEPTH, MD & TVD 11,332' 21. PLUG, BACK T.D., MD & TVD 7900' 22. IF MULTIPLE COMPLET. HOW MANY\* Single  
23. INTERVALS DRILLED BY - - - ROTARY TOOLS 0-11,332' CABLE TOOLS - - -  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 7626-36' (Delaware)  
25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN NA  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	575'	14-3/4"	310 sx Prem Plus H Surface	- - -
8-5/8"	32#	3770'	11"	975 sx Prem Plus Poz Circ	- - -
5-1/2"	17#	11,332'	7-7/8"	1725 sx Prem H 3912' (TS)	- - -

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
None					2-7/8"	10,943'
						- - -

31. PERFORATION RECORD (Interval, size and number)  
CIBP set @ 7900'  
Perf'd w/ 4" csg gun loaded w/ 2 JSPF @ 180 degree phasing. 7626-36' (10', 20 shots)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 7626-36' AMOUNT AND KIND OF MATERIAL USED  
Frac w/ 17,682 gals YF130 guar based gel & 74,901# 20/40 Brady sand.

33. PRODUCTION  
DATE FIRST PRODUCTION 3/17/97 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2-1/2" x 1-1/4" x 24" RHBC WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 3/29/97 HOURS TESTED 24 CHOKE SIZE NA PROD'N. FOR TEST PERIOD 93 OIL - BBL. 93 GAS - MCF. 111 WATER - BBL. 9 GAS - OIL RATIO 1193  
FLOW. TUBING PRESS. - - - CASING PRESSURE - - - CALCULATED 24-HOUR RATE 93 OIL - BBL. 93 GAS - MCF. 111 WATER - BBL. 9 OIL GRAVITY - API (CORR.) 44.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use TEST WITNESSED BY

35. LIST OF ATTACHMENTS C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jami L. Walker TITLE Production Clerk

DATE 1/22/97 7/17/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)