

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *c/sf*  
Drawer DD FORM APPROVED  
Artesia, NM 88210 004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FML & 660' FSL, SECTION 5, T24S, R29E

UNIT N

5. Lease Designation and Serial No.

NM 86904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COCHITI "5" FEDERAL COM.

8. Well Name and No.

COCHITI "5" FEDERAL COM. #1

9. API Well No.

30-015-27996

10. Field and Pool, or Exploratory Area

EDDY UNDESIG. (WOLFCAMP)

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED  
OPERATION:

Acidize Wolfcamp Perforations

1. RU Halliburton acid trucks and coiled-tbg unit.
2. TIH w/coiled tbg to 11,568' (bottom of perms).
3. Spot 5 bbls 20% gelled HCl acid. Displace to spot with 10# brine. TOH w/coiled tbg.
4. Pump away spot acid by pumping 5 bbls 10# brine down tbg.
5. Flow back well for couple of hours to clear tbg of wtr.
6. RU and acidize perms by pumping 5,000 gals 20% gelled HCl carrying +/- 100 ball sealers down tbg at a rate of 5 - 7 BPM. Flush w/10# brine. Anticipate a treating pressure of 8000 psi.
7. Flow back well. Evaluate for several days and allow well to stabilize.
8. Run 4-point test.
9. Return well to production. Run 144-hr build-up after 3 - 4 weeks of stabilized production.

RECEIVED

JUL 21 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Donna Lee Logan

Title REGULATORY ANALYST

Date JULY 11, 1995

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Date 7/19/95