			Drawer DD
			Artesia NM 88210 UL
Form 3160-5	UNI	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF THE INTERIOR		Expires: March 31, 1993
	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
			NM 86904
		AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use thi	is form for proposals to dr Use "APPLICATION FO	ill or to deepen or reentry to a differen R PERMIT—" for such proposals	t reservoir.
<u> </u>	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
			COCHITI "5" FEDERAL CON.
1. Type of Well		-	8. Well Name and No.
	Well Other		COCHITI "5" FEDERAL COM. #1
2. Name of Operator	•		9. API Well No.
MARALO, INC			30-015-27996
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area
P. 0. BOX 832, MIDLAND, TX 79702 (915) 684-7441 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (915) 684-7441			MALAGA (ATOKA) GAS
			11. County or Parish, State
1980' FWL & 660' FSL, SECTION 5, T24S, R29E			
UNIT N			EDDY, NM
12. CHEC	CK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTI	
TYPE	OF SUBMISSION	TYPE	OF ACTION
XX No	tice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	bsequent Report	Plugging Back	Non-Routine Fracturing
	osequent report	Casing Repair	Water Shut-Off
	al Abandonment Notice	Altering Casing	Conversion to Injection
	al roanoomnem ronce	Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)
13. Describe Proposed of			
	or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated depths for all markers and zones pertinent to this work	ated date of starting any proposed work. If well is directionally drilled,
give subsurface	or Completed Operations (Clearly state all e locations and measured and true vertice	Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this work)*
give subsurface PROPOSED	or Completed Operations (Clearly state al e locations and measured and true vertic Recomplete in Wolfcamp	Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this work	 ated date of starting any proposed work. If well is directionally drilled, 9. TIH w/144-hour BHP bombs. Shut well in for build-up.
give subsurface PROPOSED OPERATION:	e locations and measured and true vertie Recomplete in Wolfcamp off wellhead pressure. Release 4 1/2" 1	Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this work oc-set pkr @ 11,811'. TOH w/pkr & tbg laying down	 9. TIH w/144-hour BHP bombs. Shut well in for build-up. 10. Pull bombs after 144 hours and run 4-point potential te
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