

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

95F

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 86904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COCHITI "5" FEDERAL COM.

8. Well Name and No.

COCHITI "5" FEDERAL COM. #1

9. API Well No.

30-015-27996

10. Field and Pool, or Exploratory Area

MALAGA (ATOKA) GAS

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FML & 660' FSL, SECTION 5, T24S, R29E  
UNIT N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECOMPLETION OPERATION

05/25/95 RECOMPLETE IN STRAWN W/PERFS @ 11,872 - 11,961'. MI RU PULLING UNIT. BLEW DOWN WELL, DISPLACE FORMATION FLUID IN TBG W/10# BRINE.

05/26/95 PBD 12,085'. RU APOLLO, RAN GAUGE RING TO 12,122'. SET CIBP @ 12,120'. CAP W/35' CEMENT.

05/30/95 SPOT 200 GALS 15% MUD CLEAN OUT ACID @ 11,961'. POH. RU APOLLO. PERF 2 SPF @ 11,872 - 11,897, 11,904, 11,905', 11,954-11,961' 72 HOLES. PU 4 1/2" LOC-SET PKR + PROFILE NIPPLE.

05/31/95 CIRC. 30 BBLS DOWN BACKSIDE. TIH W/PKR-REVERSE 68 BBLS UP TBG. BROKE DOWN FORMATION W/HALLIBURTON @ 5080 PSI. SET PKR @ 11,811' LANDED W/10,000# ON PKR @ FLANGE. 322 JTS 6.50# 2-7/8" CS HYDRIL TBG + 52 JTS 2-3/8" AB DSS 4.5# N-80 TBG + CROSS OVER + SEC NIPPLE + 1.812" PROFILE NIPPLE + MODEL A3 LOC-SET 2-3/8" PKR IN HOLE. PUMPED 3000 GALS 15% MUD CLEAN OUT ACID W/100 BALL SEALERS. NU LINES, FLOWED TO PITS.

06/01/95 THROUGH 06/06/95 PBD 12,085'. SWABBED - VERY LITTLE FLUID ENTRY. SWI. RELEASED PU. PREP TO CHANGE ZONES & RECOMPLETE IN WOLFCAMP FORMATION.

JUL 21 1995

OIL COLL. DIV.  
DIST. 2

J. Lora

14. I hereby certify that the foregoing is true and correct

Signed Donalthe Legan

Title REGULATORY ANALYST

Date JUNE 19, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_