

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS
Drawer DD
Artesia, NM 88210 *clsf*

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 86904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
COCHITI "5" FEDERAL COM.

8. Well Name and No.
COCHITI "5" FEDERAL COM. #1

9. API Well No.
30-015-27996

10. Field and Pool, or Exploratory Area
EDDY UNDESIG. (WOLFCAMP)

11. County or Parish, State
EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MARALO, INC.

3. Address and Telephone No.
P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FWL & 660' FSL, SECTION 5, T24S, R29E
UNIT N**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/19/95 **RECOMPLETE IN WOLFCAMP** RU PULLING UNIT. TP 2500 PSI. LOAD HOLE W/#10 BRINE. INSTALLED BOP. UNSEAT PKR. PULLED TBG OUT OF HOLE. LD 52 JTS 2-3/8" DSS 4.50# N-80 TBG. RU APOLLO. SET CIBP @ 11,860'. CAP PLUG 11/35" CENT ON TOP OF PLUG.

06/21/95 SET BAKER MODEL FAB RETAINER PRODUCTION PKR W/2.31" "F" NIPPLE ON BTM ON WL @ 11, 200'. RD APOLLO. TEST 2-7/8" TBG IN HOLE TO 8000 PSI.

06/22/95 FINISHED TESTING TBG IN HOLE TO 8000'. TOTAL TBG IN HOLE 37 JTS 2-7.8" 6.40 VAM, 321 JTS 2-7/8" 6.40 CS HYDRIL. STING INTO PKR W/2000 PSI DOWN ON PKR. ND BOP. RU SCHLUMBERGER & SHOOT 1 SPF IN 3 RUNS: RUN #1 - 11,536-11,568'. RUN #2 - 11,501-11,522'. HAD 3000 PSI ON TBG. RUN #3 - 11,460-11,472'.

06/23/95 TP 4000 PSI. OPENED TO PITS. WELL KICKED OFF & STARTED FLOW. CLEANED UP PITS, LAID SALES LINE.

06/25/95 WELL FLOWING ON 16/64" CHOKE. FTP 1200 PSI.

OIL CON

JUL 2 1995

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed *Dorothea Logan* Title REGULATORY ANALYST Date JUNE 26, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.